

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE/SW

At proposed prod. zone

1980' FWL & 1980' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1308'

DIV. NO. OF ACRES IN LEASE
640

19. PROPOSED DEPTH

6500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5516.1' GR

22. APPROX. DATE WORK WILL START*

Third quarter 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-------------------------------|
| 12 1/4 | 8 5/8 | 24# | 300' | 120 sx Class G+2% CaCl+2% Gel |
| 7 7/8 | 5 1/2 | 15.5# | TD | 400 sx Hilift followed by |
| | | | | 330 sx Class G w/ 10% CaCl |

The actual cement volumes will be calculated off of the open hole logs,
plus 15% excess.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Brad Mecham

Brad Mecham

TITLE Operations Manager

DATE 5/29/96

(This space for Federal or State office use)

PERMIT NO.

43-013-31673

APPROVAL DATE

APPROVED BY

Johnathan

TITLE




Johnathan Engineer

DATE

1/31/97

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE FEDERAL NORTHEAST #11-26
NE/SW SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' - 3050' |
| Green River | 3050' |
| Wasatch | 6500' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer). Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' \pm , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' \pm . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 2500 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence in September 1996, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL NORTHEAST #11-26
NE/SW SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal NE #11-26 located in the NE 1/4 SW 1/4 Section 26, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southeasterly along Utah State Highway 53 - 6.3 miles to its junction with Utah State Hwy 216; proceed southeasterly 1.6 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 1.3 miles to its intersection with the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 ends, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

If the Monument Butte Northeast #9-26 location is built first, the planned access road will leave the existing location described in Item #1 in the NE 1/4 SE1/4 Section 26, T8S, R16E, S.L.B., and proceeds in a westerly direction approximately .5 miles to the proposed location site. If the Monument Butte Federal Northeast #11-26 is built before the #9-26, the access road will be .6 miles and leave the existing location at the Section line in the NE 1/4 SE 1/4 Sec. 26 T8S, R16E. See Exhibit "B".

The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road where is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be no water turnouts constructed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are ten (10) producing, five (5) injection, and one (1) P&A, Inland Production wells, and one (1) unknown P&A well, within a one (1) mile radius of this well. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte oilfield. Johnson Water District has given permission to Inland Production Company to use water from our system for the purpose of drilling and completing the Monument Butte Federal NE #11-26.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the wellbore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for reinjection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the west between stakes 5 & 6.

No flare pit will be used at this location.

The stockpiled topsoil (first six (6) inches) will be stored on the south, between stakes 2 & 3.

Access to the well pad will be on the northeast corner between stakes 7 & 8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey will be submitted, as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Monument Butte Federal NE #11-26, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Monument Butte Federal NE #11-26, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Monument Butte Federal NE #11-26 NE/SW Section 26, Township 8S, Range 16E: Lease # U-34346, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

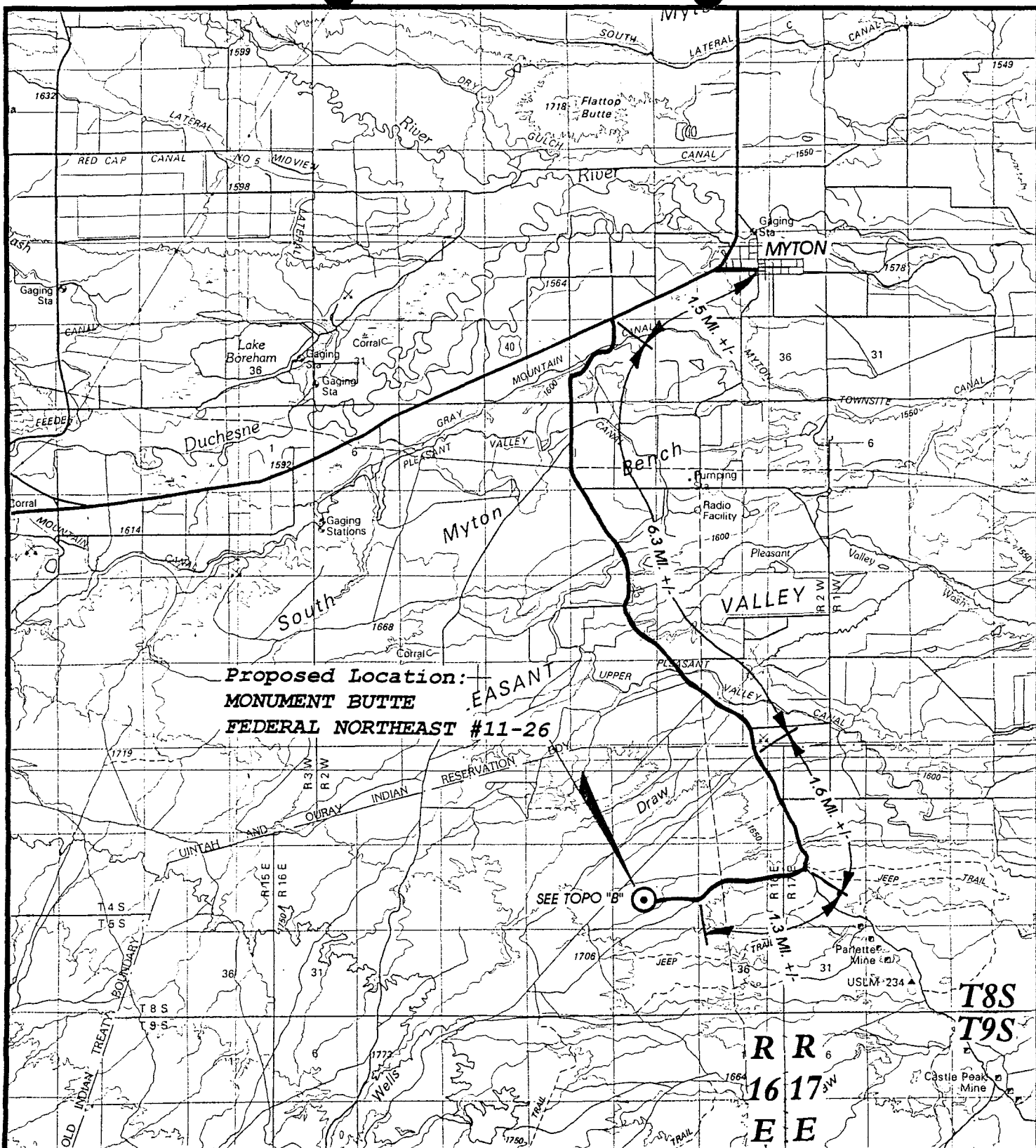
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6-10-96

Date

Brad Mecham

Brad Mecham
Operations Manager



UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 5-18-96

Drawn by: D.COX

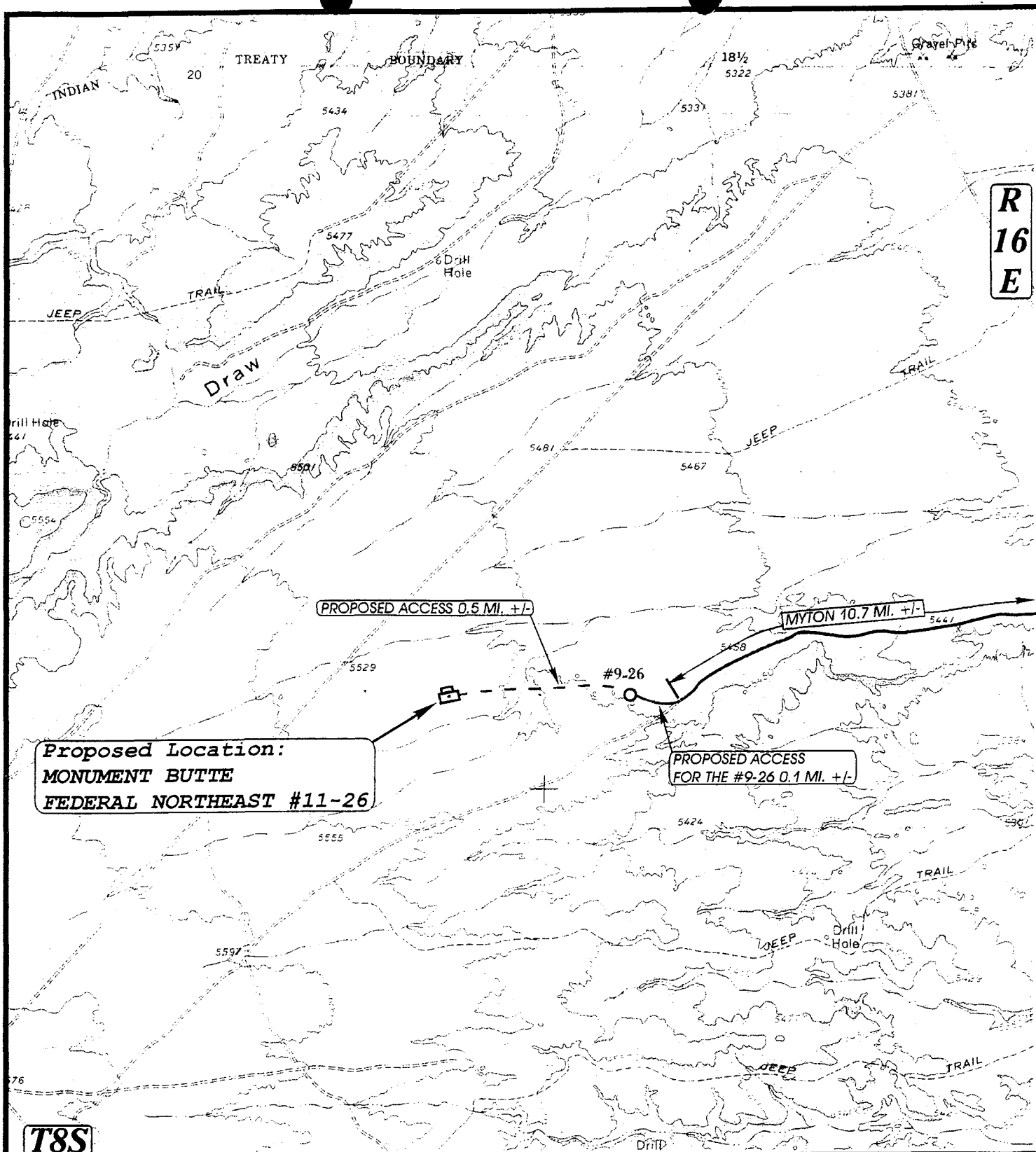
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



INLAND PRODUCTION CO.

**MONUMENT BUTTE FEDERAL
NORTHEAST #11-26**

**SECTION 26, T8S, R16E, S.L.B.&M.
1980' FSL 1980' FWL**



TOPOGRAPHIC
MAP "B"

DATE: 5-18-96

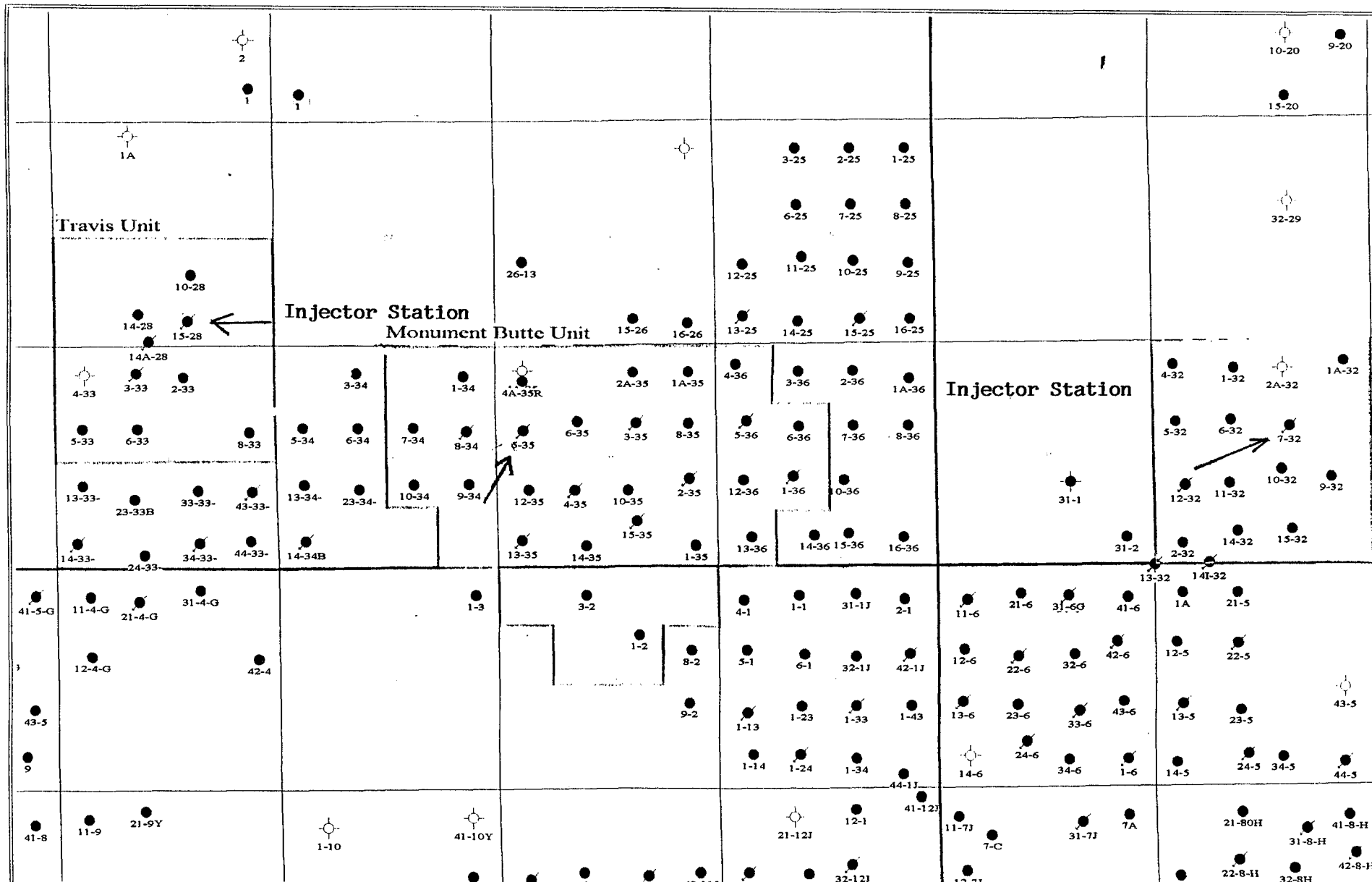
Drawn by: D.COX

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SCALE: 1" = 2000'

INLAND PRODUCTION CO.
MONUMENT BUTTE FEDERAL
NORTHEAST #11-26
SECTION 26, T8S, R16E, S.L.B.&M.
1980' FSL 1980' FWL

EXHIBIT "C"



Inland
RESOURCES INC.

475 17th Street, Suite 1300
Denver, Colorado 80202
Phone: (303) 292-0900

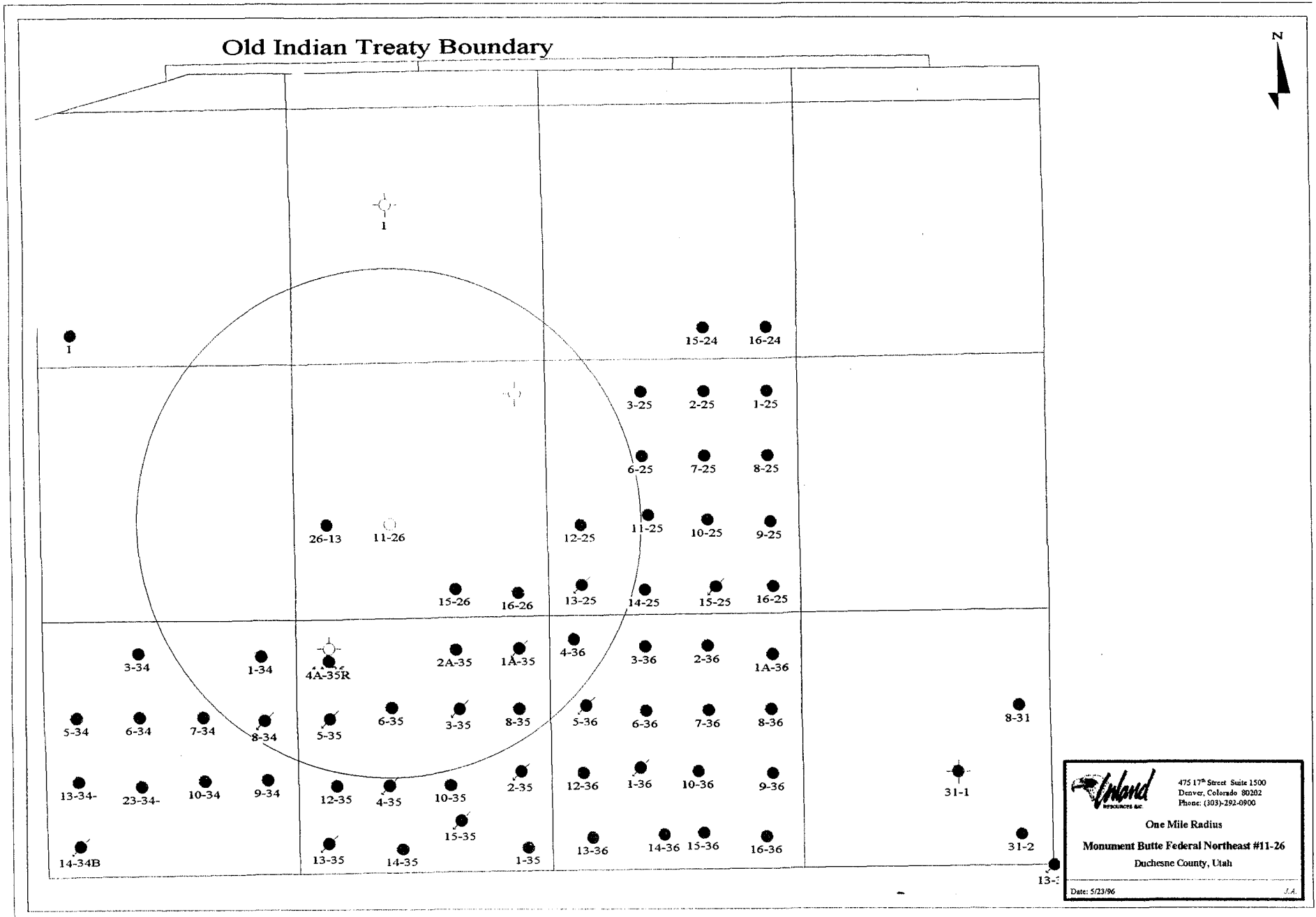
Regional Area

Duchesne Counties, Utah

Date: 5/7/96 J.A.



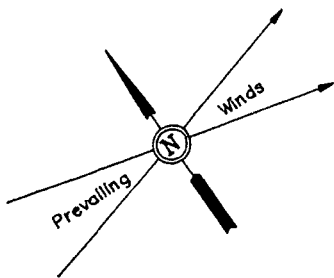
EXHIBIT "D"



INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE FEDERAL NORTHEAST #11-26
SECTION 26, T8S, R16E, S.L.B.&M.
1980' FSL 1980' FWL



SCALE: 1" = 50'
DATE: 5-20-96
Drawn By: D.R.B.

GRADE
El. 16.1'

F-0.3'
El. 15.8'

F-1.8'
El. 14.3'

Sta. 2+90

APPROX.
TOE OF
FILL SLOPE

NOTE:

FLARE PIT IS TO BE
LOCATED A MINIMUM
OF 125' FROM THE
WELL HEAD.

NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 1,010 Bbls.

Reserve Pit Backfill
& Spoils Stockpile

El. 17.0'
C-0.9'
El. 17.8'
C-7.7'
(Btm. Pit)

APPROX.
TOP OF
CUT SLOPE

El. 18.2'
C-8.1'
(Btm. Pit)

El. 17.8'
C-1.7'
Reserve Pit Backfill
& Spoils Stockpile

El. 19.0'
C-2.9'

C-2.4'
El. 18.5'
Topsoil Stockpile

El. 15.5'
F-0.6'

Sta. 1+45

Sta. 0+81

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 5516.6'
Elev. Graded Ground at Location Stake = 5516.1'

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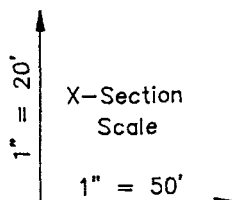
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE FEDERAL NORTHEAST #11-26

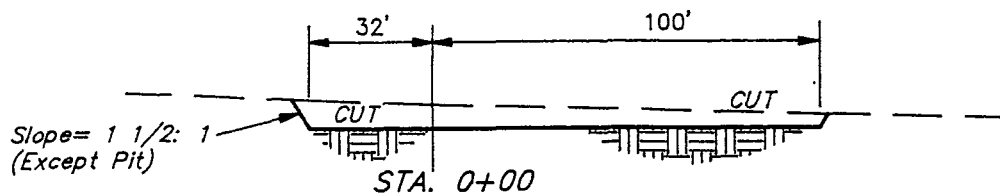
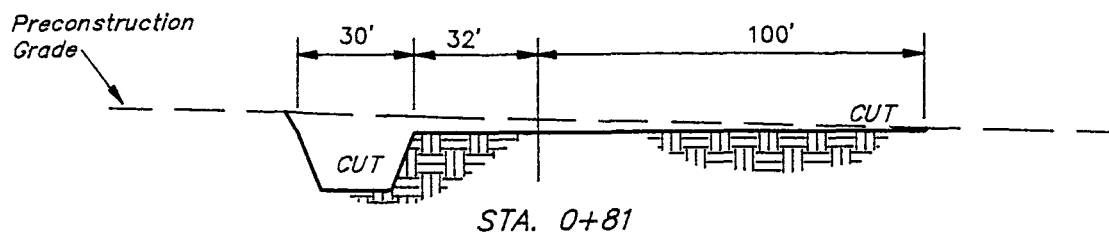
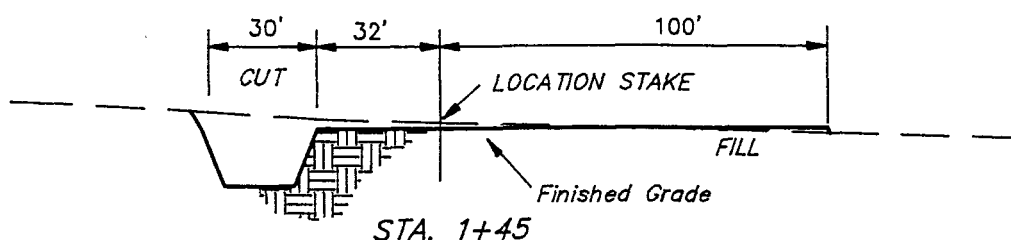
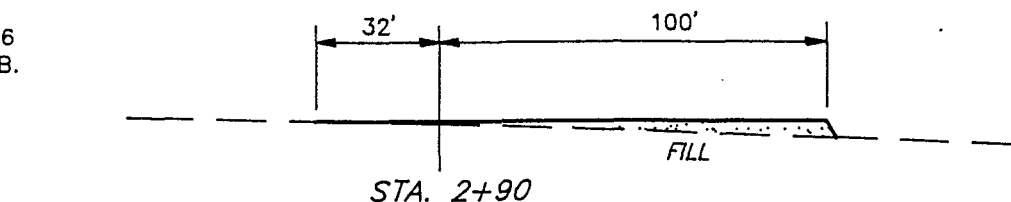
SECTION 26, T8S, R16E, S.L.B.&M.

1980' FSL 1980' FWL



DATE: 5-20-96

Drawn By: D.R.B.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 750 Cu. Yds.

Remaining Location = 990 Cu. Yds.

TOTAL CUT = 1,740 CU.YDS.

FILL = 690 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,010 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 930 Cu. Yds.

EXCESS MATERIAL After
Reserve Pit is Backfilled &
Topsoil is Re-distributed

= 80 Cu. Yds.

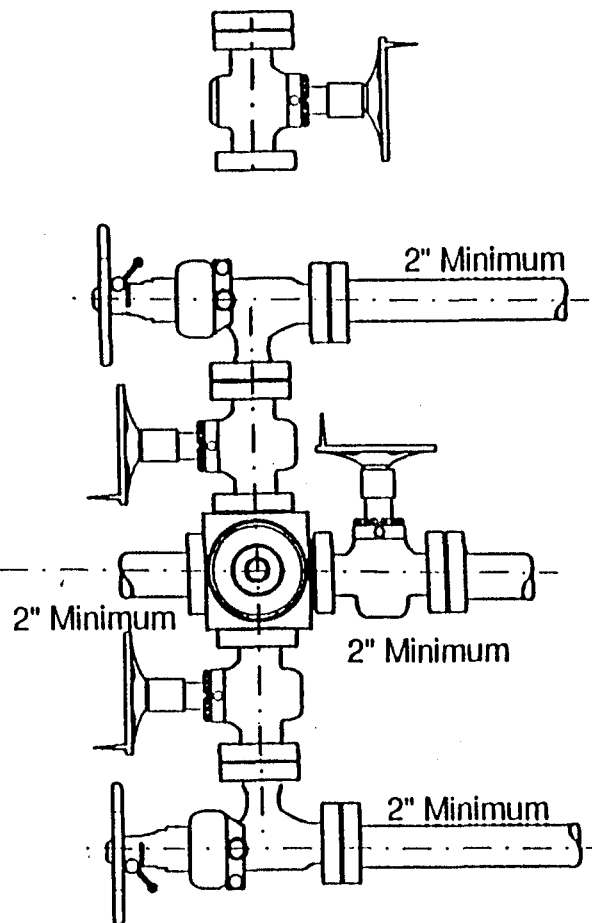
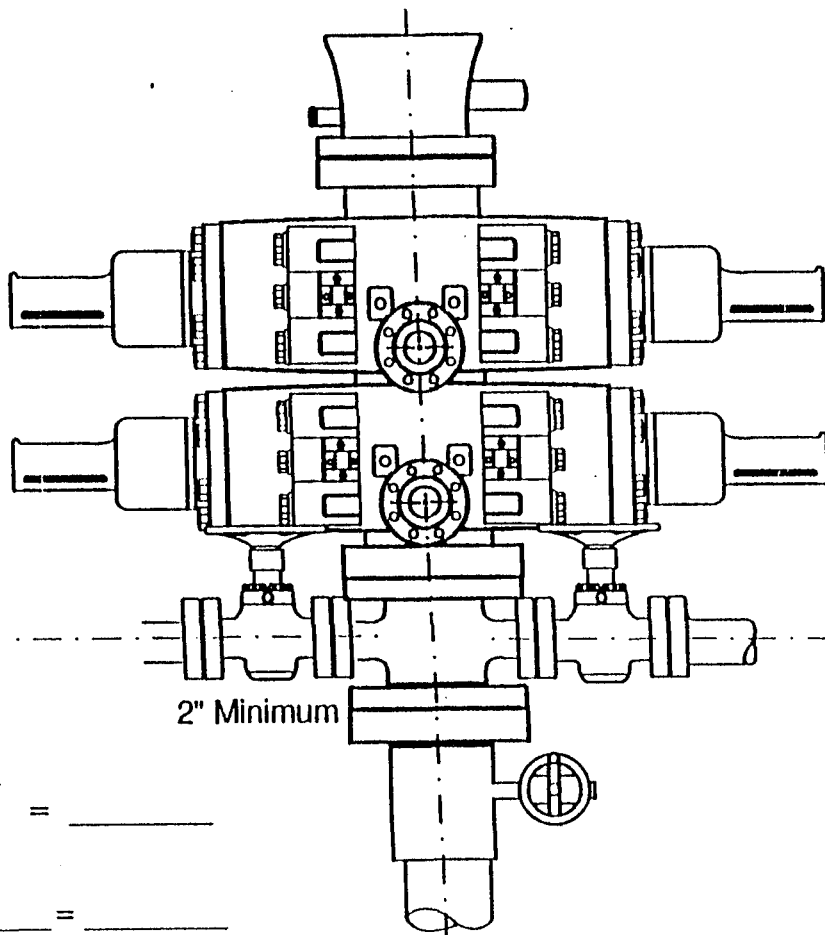
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RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT F



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher

increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/96

API NO. ASSIGNED: 43-013-31673

WELL NAME: MONUMENT BUTTE FED. NE 11-26
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NESE 26 - T08S - R16E
SURFACE: 1980-FSL-1980-FWL
BOTTOM: 1980-FSL-1980-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U - 34346

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 7-32)
☒ RDCC Review (Y/N)
(Date: _____)

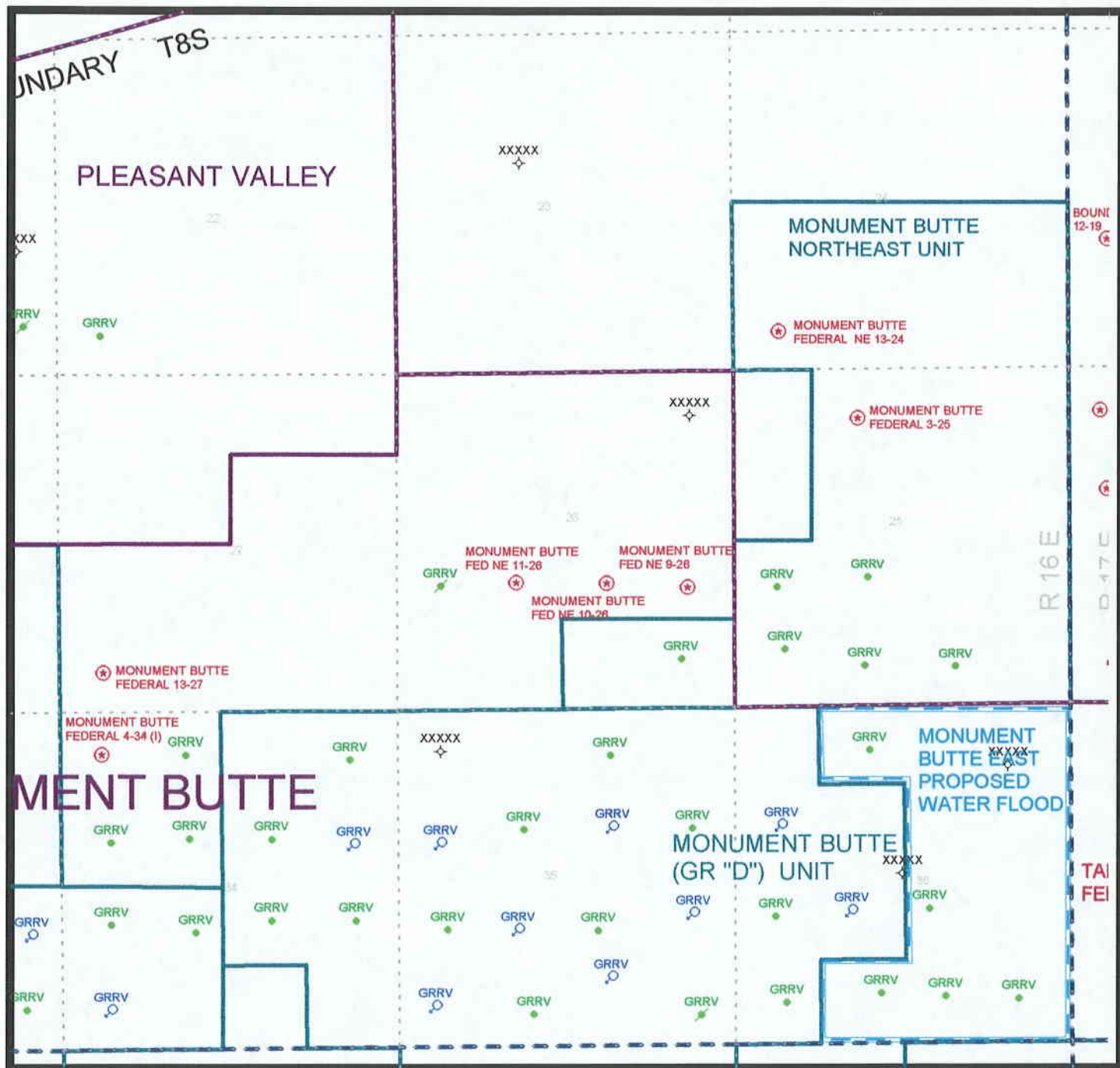
LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

INLAND PRODUCTION COMPANY DEVELOPMENT DRILLING SEC. 26, T8S, R16E, DUCHESTER, COUNTY UAC R649-3-2



PREPARED:
DATE: 19-JUNE-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

| | |
|------------------------------------|--|
| Operator: INLAND PRODUCTION | Well Name: MON BUTTE FED NE 11- |
| Project ID: 43-013-31673 | Location: SEC. 26 - T8S - R16E |

Design Parameters:

Mud weight (8.90 ppg) : 0.462 psi/ft
 Shut in surface pressure : 2573 psi
 Internal gradient (burst) : 0.066 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

| Length (feet) | | Size (in.) | Weight (lb/ft) | Grade | Joint | Depth (feet) | Drift (in.) | Cost | |
|------------------|---------------|-----------------------------|-------------------|------------------------|----------------------------|-----------------|---------------------------|------------------|--------|
| 1 | 6,500 | 5.500 | 15.50 | J-55 | LT&C | 6,500 | 4.825 | | |
| | Load (psi) | Collapse Strgth (psi) | S.F. | Burst Load (psi) | Min Int Strgth (psi) | Yield S.F. | Tension Load (kips) | Strgth (kips) | S.F. |
| 1 | 3005 | 4040 | 1.344 | 3005 | 4810 | 1.60 | 100.75 | 217 | 2.15 J |

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 01-31-1997
 Remarks :

GREEN RIVER

Minimum segment length for the 6,500 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 119°F (Surface 74°F , BHT 165°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.462 psi/ft and 3,005 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 31, 1997

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte Federal NE 11-26 Well, 1980' FSL, 1980' FWL,
NE SW, Sec. 26, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31673.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Monument Butte Federal NE 11-26
API Number: 43-013-31673
Lease: U-34346
Location: NE SW Sec. 26 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801) 538-5274 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: MONUMENT BUTTE FEDERAL 11-26

Api No. 43-013-31673

Section 26 Township 8S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 2/17/97

Time

How DRY HOLE

Drilling will commence

Reported by D. INGRAM

Telephone #

Date: 2/18/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS P O Box 790233
Vernal, UT 84079

OPERATOR ACCT. NO. H 5160

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | COUNTY | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|---------------------|--------------------|---------------|-----------|-----------|------------|-----------------|----------------|----------------|
| | | | | | 00 | SC | TP | RG | | | |
| <u>A</u> | <u>99999</u> | <u>12073</u> | <u>43-013-31673</u> | <u>MBFNE 11-26</u> | <u>NESW</u> | <u>26</u> | <u>8S</u> | <u>16E</u> | <u>Duchesne</u> | <u>2/17/97</u> | <u>2/17/97</u> |
| WELL 1 COMMENTS: <u>Entity added 2-18-97. See</u> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron
Signature Cheryl Cameron
RCS
Title
Date 2/18/97
Phone No. (801) 789-1866

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/SW
Sec. 26, T8S, R16E**

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

MBFNE 11-26

9. API Well No.

43-013-31673

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

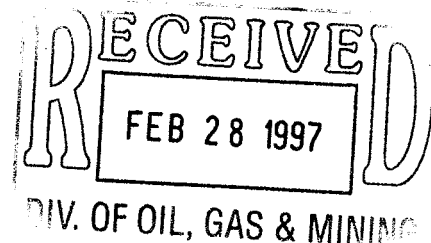
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other **Spud Notification**
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 30'. Ran 28' of 13 3/8" conductor pipe. Cmt w/ 25 sx Class G cmt. Finished drlg to 305'. Ran 291.40' of 8 5/8" 24# ST&C csg. Cmt w/ 120 sx Prem + w/ 2% gel, 2% CaCl + 1/4#/sk flocele, mixed @ 14.8 PPG w/ 1.37 ft/sk yield. Ret 6 bbls cmt to surf. Drill rat & mouse hole for Caza #56.

SPUD 2/17/97

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*
Cheryl Cameron

Title **Regulatory Compliance Specialist**Date **2/21/97**

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface NE/SW
At proposed prod. zone 1980' FWL & 1980' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.2 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 1980'

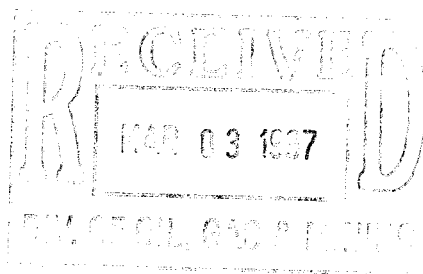
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1308'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5516.1' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4 | 8 5/8 | 24# | 300' | 120 sx Class G+2% CaCl+2% Gel |
| 7 7/8 | 5 1/2 | 15.5# | TD | 400 sx Hilift followed by 330 sx Class G w/ 10% CaCl |

The actual cement volumes will be calculated off of the open hole logs,
plus 15% excess.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham TITLE Operations Manager DATE 5/29/96

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY Assistant Field Manager DATE JAN 31 1997
CONDITIONS OF APPROVAL, IF ANY: Mineral Resources

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
*See Instructions On Reverse Side

DOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte NE Fed. 11-26

API Number: 43-013-31673

Lease Number: U-34346

Location: NESW Sec. 26 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water Zone, identified at ± 311 ft. or by setting the surface casing to ± 361 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **Top of Cement** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR
INLAND PRODUCTION COMPANY
MONUMENT BUTTE FEDERAL NORTHEAST NUMBER 11-26.
T08S, R16E, SEC.26, NESW

Waivers, Exceptions, or Modifications to the following Conditions of Approval (COAs) may be specifically approved in writing by the authorized officer if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

These COAs do not apply to the maintenance and operation of existing facilities.

CULTURAL RESOURCES

A Class III Cultural Resources Survey by a qualified Archaeologist will be conducted over all areas proposed for surface disturbance. If the survey identifies areas with a high probability of encountering potentially significant subsurface archaeological sites, a qualified Archaeologist will monitor surface disturbance. The following applies to all surface disturbing activities:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

SOILS, WATERSHEDS, AND FLOODPLAINS

All areas with surface disturbance will be reshaped to its original appearance. Topsoil will be redistributed to blend the area in with its natural surroundings. Disturbed areas will be reseeded

within one (1) year with a seed mixture to be determined by the BLM Authorized Officer (AO). The method of seeding will be determined by the AO and will be comprised of one or more of the following practices:

1. Drill the seed with a rangeland drill.
2. Broadcast the seed using a cyclone type seeder; then, drag the seeded area with a harrow or other object to work the seed into the topsoil. The seed rate will be doubled using the broadcast method.
3. Hydromulch the disturbed area using a matrix of cellulose.
4. Mulching may also be required on areas seeded by drilled or broadcast methods as determined by the AO. Straw or hay mulch will be certified weed free.

Erosion control structures will be constructed on a site specific basis as determined by the BLM authorized officer.

Facilities at risk of flooding from a 100 year event will be enclosed by dikes to ensure protection from an estimated flood of this magnitude. At a minimum, the dike will be of sufficient size to contain the cumulative volume of all storage facilities on location.

MOUNTAIN PLOVER

Known Plover Concentration Areas

New construction and surface disturbing activities will be avoided 4 years or until studies are completed whichever is less. The time period will commence upon signature of the Decision Record for EA No. 1996-61. Studies will be completed during this time to define what, if any, impact does oil and gas development have on the plover.

No survey work, exploration, prospecting, or plugging and abandonment will occur from March 15 through August 15.

Motorized travel will take place only on designated routes. No cross country travel is permitted.

Road maintenance will be avoided from May 25 through July 1.

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

| Starting Date of Construction or Drilling Activity | Number of Surveys |
|--|-------------------|
| From March 15 through April 15 | 1 |
| From April 16 through July 15 | 2 |
| From July 16 through August 15 | 1 |

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.

TOPSOIL

The topsoil will be windrowed along the easterly edge of the location.

RECREATION

Road safety signs will be placed by the operator in selected areas to promote and increase driving safety.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/SW
Sec. 26, T8S, R16E**

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

MBFNE 11-26

9. API Well No.

43-013-31673

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Weekly Status
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 3/14/97 - 3/20/97:

Drilled 7 7/8" hole w/ Caza, Rig #56 from 305' - 6350'. Ran 6357.73' of 5 1/2" 15.5# J-55 LT&C csg. Pump 20 bbls dye & 20 bbls gel. Cmt w/ 390 sx Hibond Mod 65% POZ, 3% salt, 3% EX-1, 10% gel, 2% Microbond (11.0 PPG, 3.0 ft/sk.) followed by 370 sx Thixo, 10% CalSeal (14.2 PPG, 1.59 ft/sk.) Good Returns.

RDMOL

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Regulatory Compliance Specialist

Date

3/21/97

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

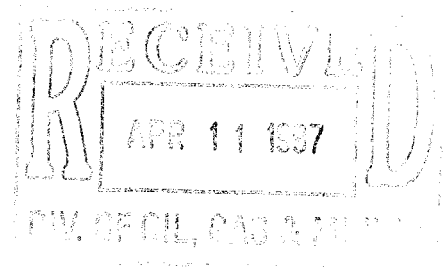
Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-34346 |
| 2. Name of Operator Inland Production Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866 | 7. If unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Sec. 26, T8S, R16E | 8. Well Name and No. MBFNE 11-26 |
| | 9. API Well No. 43-013-31673 |
| | 10. Field and Pool, or Exploratory Area Monument Butte |
| | 11. County or Parish, State Duchesne, UT |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Weekly Status</u> | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 3/24/97 - 4/05/97:**Perf CP sd 6291'-6300'****Perf D sd 5015'-5035', 5071'-5083'****Perf PB sd 4801'-4811'****ON PRODUCTION 4/5/97**

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 4/9/97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE ORIGINATOR AND SERIAL NO.

U-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MBFNE

9. WELL NO.

#11-26

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T8S, R16E

12. COUNTY OR

Duchesne

13. STATE

UT

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐ DIFF. BEVEL ☐ Other

3. NAME OF OPERATOR

Inland Production Company

4. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079 (801) 789-1866

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE/SW

At top prod. interval reported below 1980' FWL & 1980' FSL

At total depth

14. PERMIT NO.

43-013-31673

DATE ISSUED

1/31/97

15. DATE DRILLED

2/17/97

16. DATE T.D. REACHED

3/19/97

17. DATE COMPL. (Ready to prod.)

4/5/97

18. ELEVATIONS (DF, RND, RT, OR, ETC.)*

5516.1' GR

19. ELEV. Casinghead

20. TOTAL DEPTH, MD & TVD

6350'

21. PLUG, BACK T.D., MD & TVD

6340'

22. IF MULTIPLE COMPL.,

HOW MANY?

23. INTERVAL

UNITS-LWD BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NABS (MD AND TVD)*

6291'-6300', 5015'-5035', 5071'-5083', 4801'-4811' Green River

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DFL, CNL 4-29-97

27. WAS WELL Cased

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT FILLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 8 5/8 | 24# | 291' 40' | 12 1/4 | 120 ex Prem + 2% gel, 2% CaCl + 1/4# / sk floccle | |
| 5 1/2 | 15.5# | 6357.73' | 7 7/8 | 300 ex Hibond Mod followed by 370 ex Thixo, 10% Ca/Sol | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKER CEMENT* | SURFEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|----------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

CP 6291'-6300'
D 5015'-5035', 5071'-5083'
PB 4801'-4811'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| See Back | |
| | |
| | |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 4/5/97 | | Pumping - 2½" X 1½" X 16' RHAC pump | | | | producing | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 7 Day Avg | 4/97 | N/A | → | 93 | 120 | 18 | 1.3 |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (FORM.) | |
| | | → | | | | | |

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSES AT

35. LIST OF ATTACHMENTS

Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cheryl Cameron

TITLE Regulatory Compliance Specialist

DATE

4/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or materially false information, or to omit to disclose material information which he is required to disclose, or to make any such statement or omission with intent to obstruct or influence the official duties of any such department or agency or any member thereof, or to cause any such department or agency or any member thereof to take any action or to refrain from taking any action.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|---|
| Well Name and Number See Attached List | | API Number |
| Location of Well | | Field or Unit Name See Attached List |
| Footage : | County : | Lease Designation and Number |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Field Services Manager*Approval Date: 9-20-04

Comments:

Note: Indian Country wells will require EPA approval.RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

17. SUMMARY OF FORMATION ZONES: (Show all important zones of general and specific interest; cover intervals; and all thickness, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | THICKNESS | MEAS. DEPTH | TRUE DEPTH |
|------------------|-------|--------|---|-----------|-------------|------------|
| Garden Gulch Mkr | 4369' | | | | | |
| Point 3 Mkr | 4648' | | | | | |
| Y Mkr | 4887' | | | | | |
| Y Mkr | 4918' | | | | | |
| Douglas Ck Mkr | 5044' | | | | | |
| Carbonate Mkr | 5295' | | | | | |
| Limestone Mkr | 5420' | | | | | |
| Castle Peak | 5958' | | | | | |
| Basal Carbonate | NDE | | | | | |
| | | | #52. | | | |
| | | | Perf CP sd 6291'-6300' | | | |
| | | | Frac w/ 79,400# 20/40 sd in 441 bbls gel | | | |
| | | | Perf D sd 5015'-5035', 5071'-5083' | | | |
| | | | Frac w/ 123,500# 20/40 sd in 592 bbls gel | | | |
| | | | Perf P3 sd 4801'-4811' | | | |
| | | | Frac w/ 91,100# 20/40 sd in 492 bbls gel | | | |

Facsimile Cover Sheet

To: Kristen Risbeck
Company: State of Utah
Phone:
Fax: (801) 359-3940

From: Cheryl Cameron
Company: Inland Production Company
Phone: (801) 789-1866
Fax: (801) 789-1877

Date: 4/23/97

**Pages including this
cover page: 3**

**Comments: I am faxing you the Well Completion Report for the
MBFNE #11-26. Your copies will be mailed out to you today,
including the logs.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|---|--|--|------------------------------------|--|------------------------------------|---|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. REVR. <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| Inland Production Company | | | | | | U-34346 | |
| 3. ADDRESS OF OPERATOR | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| P.O. Box 790233 Vernal, UT 84079 (801) 789-1866 | | | | | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* | | | | | | 8. FARM OR LEASE NAME | |
| At surface NE/SW | | | | | | MBFNE | |
| At top prod. interval reported below 1980' FWL & 1980' FSL | | | | | | 9. WELL NO. | |
| At total depth | | | | | | #11-26 | |
| 14. PERMIT NO. 43-013-31673 | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| DATE ISSUED 1/31/97 | | | | | | Monument Butte | |
| 15. DATE SPUNDED 2/17/97 | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | |
| 16. DATE T.D. REACHED 3/19/97 | | | | | | Sec. 26, T8S, R16E | |
| 17. DATE COMPL. (Ready to prod.) 4/5/97 | | | | | | 12. COUNTY OR PARISH | |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5516.1' GR | | | | | | Duchesne | |
| 19. ELEV. CASINGHEAD | | | | | | 13. STATE | |
| 20. TOTAL DEPTH, MD & TVD 6350' | | | | | | UT | |
| 21. PLUG, BACK T.D., MD & TVD 6340' | | | | | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | |
| 22. IF MULTIPLE COMPL., HOW MANY* 1 | | | | | | Green River | |
| 23. INTERVALS DRILLED BY | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DLL, CNL | | | | | | No | |
| 27. WAS WELL CORRED | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 8 5/8 | | 24# | | 291.40' | | 12 1/4 | |
| 5 1/2 | | 15.5# | | 6357.73' | | 7 7/8 | |
| CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 120 sx Prem + 2% gel, 2% Ca sk flocele | | CaCl + 1/4# | | | | | |
| 390 sx Hibond Mod followed by 370 sx Thixo, 10% Cal Seal | | | | | | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| | | | | | | SCREEN (MD) | |
| | | | | | | SIZE | |
| | | | | | | DEPTH SET (MD) | |
| | | | | | | PACKER SET (MD) | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| CP 6291'-6300' | | | | DEPTH INTERVAL (MD) | | | |
| D 5015'-5035', 5071'-5083' | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| PB 4801'-4811' | | | | See Back | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 4/5/97 | | Pumping - 2 1/2" X 1 1/2" X 16' RHAC pump | | | | producing | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 7 Day Avg | | 4/97 | | N/A | | OIL—BBL. 93 | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | GAS—MCF. 120 | |
| | | | | | | WATER—BBL. 18 | |
| | | | | | | OIL GRAVITY-API (CORR.) 1.3 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | |
| Sold & Used for Fuel | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| Logs in Item #26 | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | DATE | | | |
| Cheryl Cameron | | Regulatory Compliance Specialist | | 4/23/97 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|------------------|-------|--------|--|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Garden Gulch Mkr | 4369' | | <p>#32.</p> <p>Perf CP sd 6291'-6300'</p> <p>Frac w/ 79,400# 20/40 sd in 441 bbls gel</p> <p>Perf D sd 5015'-5035', 5071'-5083'</p> <p>Frac w/ 123,500# 20/40 sd in 592 bbls gel</p> <p>Perf PB sd 4801'-4811'</p> <p>Frac w/ 91,100# 20/40 sd in 492 bbls gel</p> | | | |
| Point 3 Mkr | 4648' | | | | | |
| X Mkr | 4887' | | | | | |
| Y Mkr | 4918' | | | | | |
| Douglas Ck Mkr | 5044' | | | | | |
| Bicarbonate Mkr | 5295' | | | | | |
| B Limestone Mkr | 5420' | | | | | |
| Castle Peak | 5958' | | | | | |
| Basal Carbonate | NDE | | | | | |
| | | | | | | |

OPERATOR INLAND PRODUCTION COMPANY

OPERATOR ACCT. NO. N 5160

ADDRESS _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|--------------------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | | 12187 | 43-013-31113 | ***SEE ATTACHED*** | | | | | | | 6-1-97 |
| WELL 1 COMMENTS: *HAWKEYE (GREEN RIVER) UNIT EFFECTIVE 6-1-97; OPERATOR REQUESTS A COMMON ENTITY NUMBER FOR REPORTING PURPOSES. | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

8-21-97

Title

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 10 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 INLAND PRODUCTION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N5160

REPORT PERIOD (MONTH/YEAR): 7 / 97

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| TAR SANDS FEDERAL 3-30 | | | | | | | | |
| 4301331755 | 12045 | 08S 17E 30 | GRRV | | | | | |
| S PLEASANT VALLEY FEDERAL 2-20 | | | | | | | | |
| 4301331737 | 12047 | 09S 17E 20 | GRRV | | | | | |
| SUNDANCE STATE 3-32 | | | | | | | | |
| 4304732741 | 12059 | 08S 18E 32 | GRRV | | | | | |
| TAR SANDS FEDERAL 16-30 | | | | | | | | |
| 4301331708 | 12070 | 08S 17E 30 | GRRV | | | | | |
| MONUMENT BUTTE FED NE 8-26 | | | | | | | | |
| 4301331744 | 12071 | 08S 16E 26 | GRRV | | | | | |
| MONUMENT BUTTE FED NE 7-26 | | | | | | | | |
| 4301331754 | 12072 | 08S 16E 26 | GRRV | | | | | |
| MONUMENT BUTTE FED NE 11-26 | | | | | | | | |
| 4301331673 | 12073 | 08S 16E 26 | GRRV | | | | | |
| MONUMENT BUTTE FEDERAL NE 13-26 | | | | | | | | |
| 4301331512 | 12081 | 08S 16E 26 | GRRV | | | | | |
| MONUMENT BUTTE FED. NE 16-23 | | | | | | | | |
| 4301331474 | 12082 | 08S 16E 23 | GRRV | | | | | |
| TAR SANDS FED 12-33 | | | | | | | | |
| 4301331757 | 12086 | 08S 17E 33 | GRRV | | | | | |
| MBF NE 1-26 | | | | | | | | |
| 4301331767 | 12089 | 08S 16E 26 | GRRV | | | | | |
| MBF NE 2-26 | | | | | | | | |
| 4301331768 | 12090 | 08S 16E 26 | GRRV | | | | | |
| MBF NE 6-26 | | | | | | | | |
| 4301331770 | 12091 | 08S 16E 26 | GRRV | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

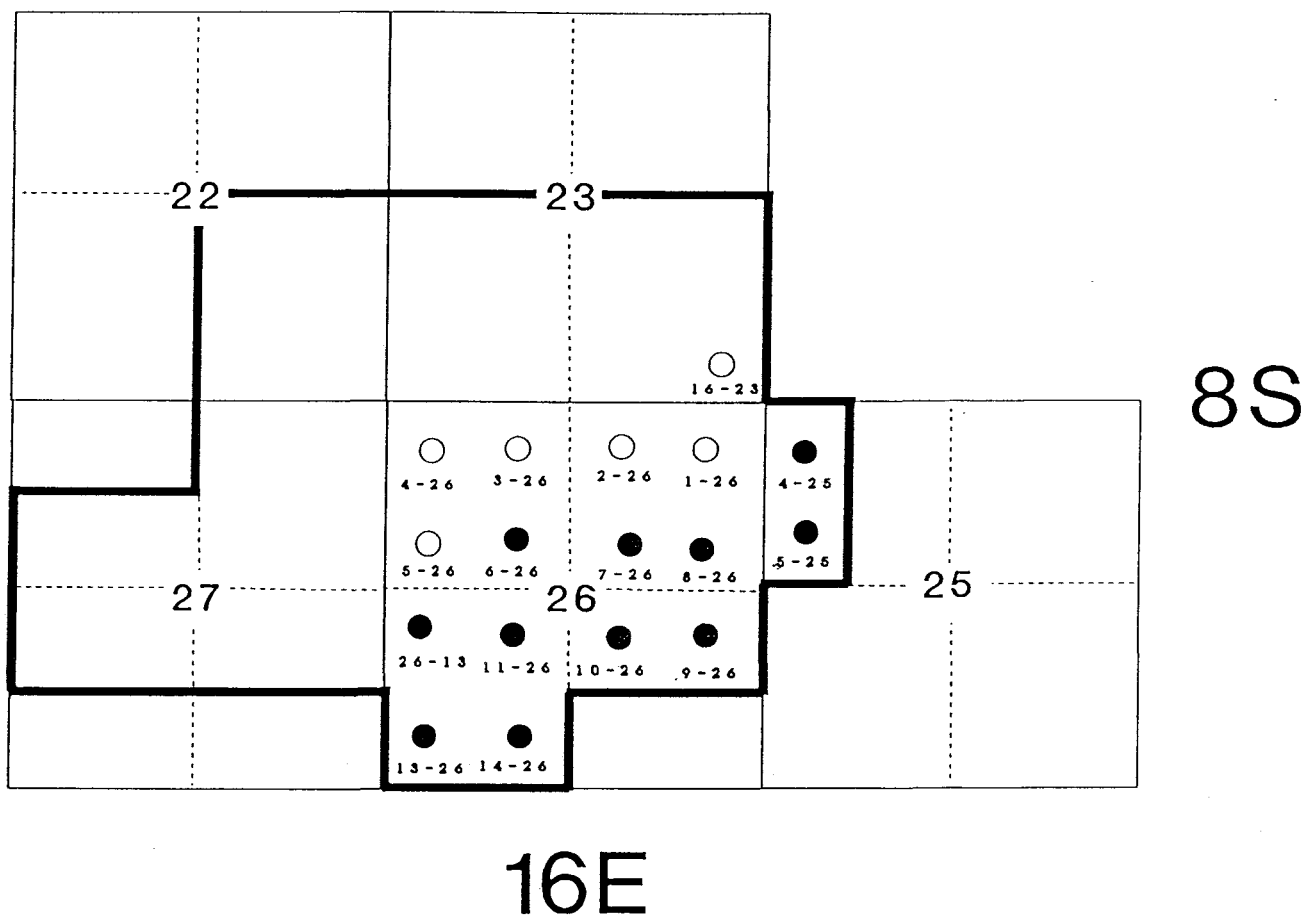
Name and Signature: _____

Telephone Number: _____

● HAWKEYE (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: JUNE 1, 1997



— UNIT OUTLINE (UTU76331X)

1,520.00 ACRES

| SECONDARY ALLOCATION | |
|-------------------------|------|
| FEDERAL | 100% |

**INLAND PRODUCTION COMPANY HAWKEYE UNIT
UNIT AGREEMENT #UTU76331X - EFFECTIVE JUNE 1, 1997**

Entity
12187

| WELL NAME & NUMBER | LEASE NUMBER | STATUS | REMARKS |
|---------------------------------------|--------------|-----------|-------------------------------------|
| M.B.F. #9-22 | U-73088 | | |
| M.B.F. #10-22 | U-73088 | | |
| M.B.F. #15-22 | U-73088 | | |
| M.B.F. #16-22 | U-73088 | | |
| M.B.F. #9-23 | U-34346 | | |
| M.B.F. #10-23 | U-34346 | | |
| M.B.F. #11-23 | U-73088 | | |
| M.B.F. #12-23 | U-73088 | | |
| M.B.F. #13-23 | U-73088 | | |
| M.B.F. #14-23 | U-73088 | | |
| M.B.F. #15-23 | U-34346 | | |
| M.B.F. #16-23 <i>43-013-31474</i> | U-34346 | Producing | On production 5/23/97 |
| M.B.F. #4-25 <i>43-013-31639</i> | U-34346 | Producing | On production 8/14/96 |
| M.B.F. #5-25 <i>43-013-31638</i> | U-34346 | Producing | On production 7/23/96 |
| M.B.F. #1-26 <i>43-013-31767</i> | U-73088 | Producing | On production 5/9/97 |
| M.B.F. #2-26 <i>43-013-31768</i> | U-73088 | Producing | On production 5/31/97 |
| M.B.F. #3-26 <i>43-013-31769</i> | U-73088 | | Spud Surface on 3/27/97 |
| M.B.F. #4-26 <i>43-013-31762</i> | U-73088 | | Spud Surface on 6/16/97 |
| M.B.F. #5-26 <i>43-013-31802</i> | U-73088 | Producing | On production 5/23/97 |
| M.B.F. #6-26 <i>43-013-31770</i> | U-73088 | Producing | On production 5/1/97 |
| M.B.F. #7-26 <i>43-013-31754</i> | U-73088 | Producing | On production 4/10/97 |
| M.B.F. #8-26 <i>43-013-31744</i> | U-73088 | Producing | On production 3/22/97 |
| M.B.F. #9-26 <i>43-013-31667</i> | U-34346 | Producing | On production 12/20/96 |
| M.B.F. #10-26 <i>43-013-31668</i> | U-34346 | Producing | On production 12/21/96 |
| M.B.F. #11-26 <i>43-013-31673</i> | U-34346 | Producing | On production 4/5/97 |
| BOOLWEEVIL #26-13 <i>43-013-30770</i> | U-34346 | Producing | We took this well over from Balcron |
| M.B.F. #13-26 <i>43-013-31512</i> | U-34346 | Producing | On production 5/16/97 |
| M.B.F. #14-26 <i>43-013-31703</i> | U-34346 | Producing | On production 1/10/97 |
| M.B.F. #1-27 | U-73088 | | |
| M.B.F. #2-27 | U-73088 | | |
| M.B.F. #5-27 | U-73088 | | |
| M.B.F. #6-27 | U-73088 | | |
| M.B.F. #7-27 | U-73088 | | |
| M.B.F. #8-27 | U-73088 | | |
| M.B.F. #9-27 | U-73088 | | |
| M.B.F. #10-27 | U-73088 | | |
| M.B.F. #11-27 | U-73088 | | |
| M.B.F. #12-27 | U-73088 | | |

Spud report & entity form on the way. No entity chg. at this time.

** All wells w/o API numbers have either not been approved or have not spud.*

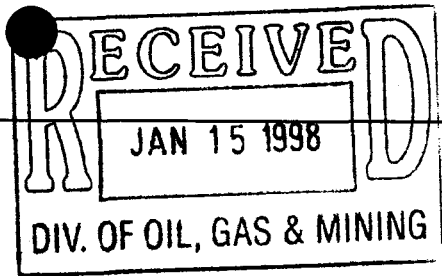
**MEMORANDUM**

TO: Lisha Romero
FROM: Kebbie Jones
DATE: August 20, 1997

I am faxing to you the listing for the wells in the Hawkeye Unit. This unit was effective June 1, 1997. I would like to assign one entity number per unit, like we have done for Inland's other units. Would you please assign this entity number and then let me know. I have already done my reports for June, would you please check with Vicky and let me know if I need to do amended reports for June under the new entity number or if I can start production & disposition reports for July with the new entity number.

Thanks for all your help.

Faxing 2 Pages



January 13, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal NE #11-26
Monument Butte Field, Lease #U-34346
Section 26-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests the following approval(s):

1. Conversion of the Monument Butte Federal NE #11-26 from a producing oil well to a water injection well in the Monument Butte (Green River) Field;
2. Installation of an injection flowline. The injection facility is located at the Monument Butte Federal NE #1-25. The existing line leaves the facility and proceeds in an easterly direction. At the Monument Butte Federal NE #13-24, the line branches off in a north/south direction. Following the line in a southerly direction, to the Monument Butte Federal NE #9-26, the line again branches in an easterly direction to the Monument Butte Federal NE #10-26. Inland proposes to install an injection line that would tie into the existing line located at the Monument Butte Federal NE #10-26. From the Monument Butte Federal NE #10-26, the line would run approximately 1320' in an easterly direction, and would be a 3" coated steel pipe, buried 5' below the surface.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 376-8117.

Sincerely,

Kevin S. Weller
Senior Reservoir Engineer

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

MONUMENT BUTTE FEDERAL NE #11-26

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #U-34346

JANUARY 13, 1998

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Comments:

Monument Butte Federal #11-26

Spud Date: 3/14/97
Put on Injection: 4/5/97
GL: 5516' KB: 5529'

Initial Production: 93 BOPD,
120 MCFPD, 18 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 291.40' (7 jts.)
DEPTH LANDED: 291' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts. (6357.73')
DEPTH LANDED: 6354.71'
HOLE SIZE: 7-7/8"
CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
CEMENT TOP AT: 3370' per CBL

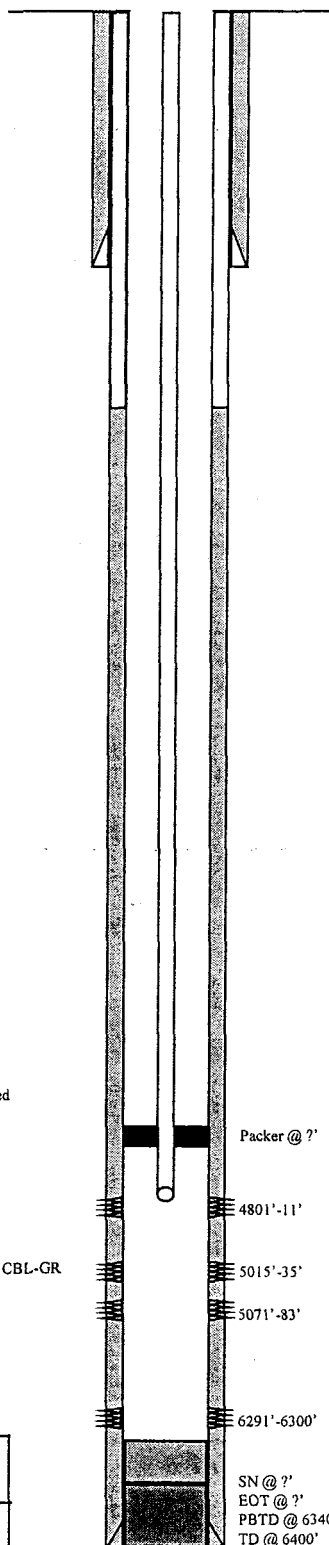
TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 & J-55 / 6.5#
NO. OF JOINTS: 206 jts
TUBING ANCHOR: 6088'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6223'
SN LANDED AT: 6153'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1" scraped, 142-3/4" slick rods, 99-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Proposed Injection Diagram



FRAC JOB

3/27/97 6291'-6300' Frac CP-4 sand as follows:
79,400# of 20/40 sand in 441 bbls of
Boragel. Screened out w/5133 gal flush
pumped (69,900# sand in formation, 9500#
sand in csg). Perfs broke @ 4006 psi.
Treated @ avg rate of 26.5 bpm w/avg press
of 2900 psi. ISIP-4000psi, 5-min 2466 psi.
Flowback on 12/64" ck for 3 hours and
died.

3/28/97 5015'-5083' Frac D-1 and D-Stray sands as follows:
123,500# of 20/40 sand in 592 bbls of
Boragel. Breakdown @ 2830 psi. Treated @
avg rate of 24 bpm w/avg press of 1700 psi.
ISIP-2885 psi, 5-min 2730 psi. Flowback on
12/64" ck for 3 hours and died.

3/31/97 4801'-4813' Frac PB-10 sand as follows:
91,100# of 20/40 sand in 492 bbls fo
Boragel. Perfs broke @ 3546 psi. Treated @
avg rate of 22.2 bpm w/avg press of 2200
psi. ISIP-2787 psi, 5-min 2691 psi.
Flowback on 12/64" ck for 3 hours and
died.

PERFORATION RECORD

| Date | Depth | Tool | Holes |
|---------|-------------|--------|----------|
| 3/26/97 | 6291'-6300' | 4 JSPF | 36 holes |
| 3/28/97 | 5015'-5035' | 4 JSPF | 80 holes |
| 3/28/97 | 5071'-5083' | 4 JSPF | 48 holes |
| 3/29/97 | 4801'-4811' | 4 JSPF | 40 holes |



Inland Resources Inc.

Monument Butte Federal #11-26

1980 FWL 1980 FSL

NESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31673; Lease #U-34346

SN @ ?
EOT @ ?
PBTD @ 6340'
TD @ 6400'

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal NE #11-26 from a producing oil well in the Monument Butte (Green River) Field; and to install an injection line. The injection facility is located at the Monument Butte Federal NE #1-25. The existing line leaves the facility and proceeds in an easterly direction. At the Monument Butte Federal NE #13-24, the line branches off in a north/south direction. Following the line in a southerly direction, to the Monument Butte Federal NE #9-26, the line again branches in an easterly direction to the Monument Butte Federal NE #10-26. Inland proposes to install an injection line that would tie into the existing line located at the Monument Butte Federal NE #10-26. From the Monument Butte Federal NE #10-26, the line would run approximately 1320' in an easterly direction, and would be a 3" coated steel pipe, buried 5' below the surface. See Attachment D.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Monument Butte Federal NE #11-26 well, the proposed injection zone is from 4801'-6300'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5054'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal NE #11-26 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-34346), in the Monument Butte (Green River) Field and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 291.40' GL, and the 5-1/2" casing run from surface to 6357.73' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure is 1100 psig and the maximum injection pressure will not exceed 2760 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Monument Butte Federal NE #11-26, for proposed zones (4801'-6300') is calculated at 1.01 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2760 psig. See Attachment G, G-1, and G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte Federal NE #11-26, the injection zone (4801'-6300') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-12.

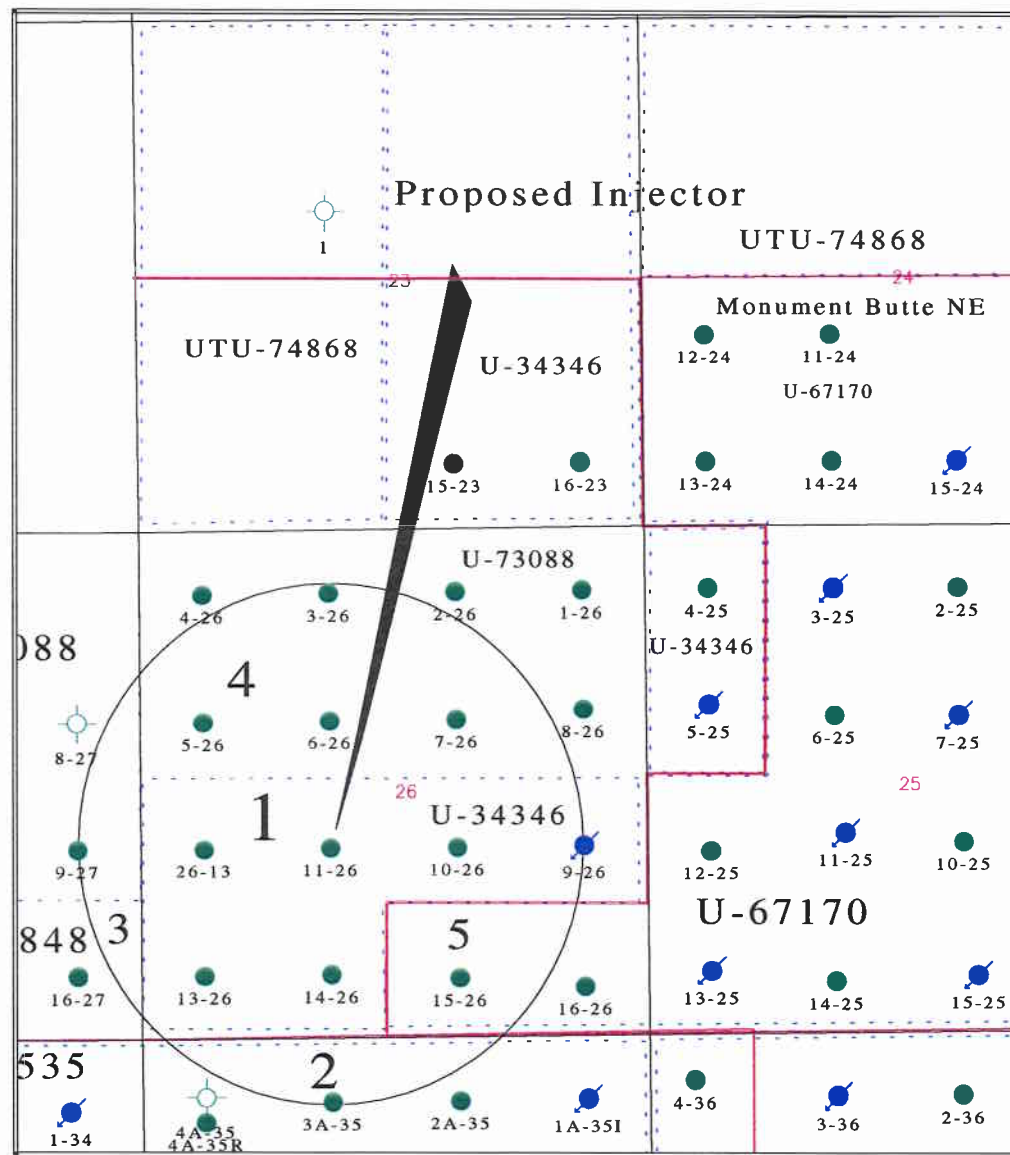
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

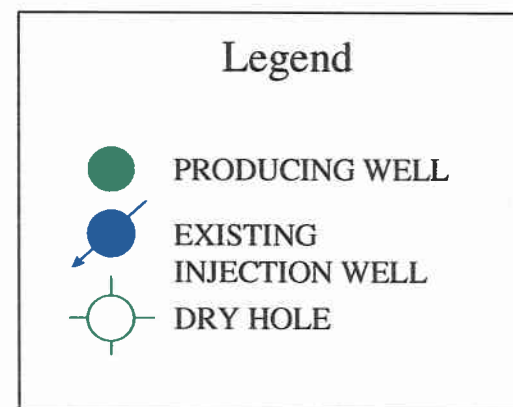
2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



HAWKEYE
DUCHESE COUNTY, UTAH
MINERAL RIGHTS
(GRAZING RIGHTS ONLY)
LESSEE: ELMER MOON & SONS

EXHIBIT



MONUMENT BUTTE FEDERAL 11-26 5529 TD

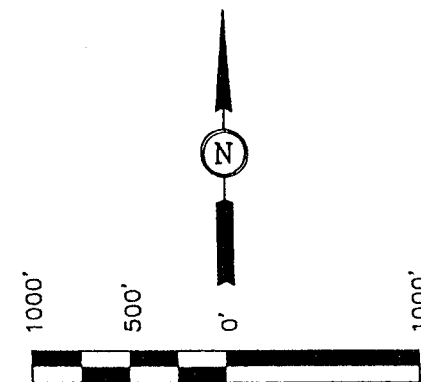
Attachment A

INLAND PRODUCTION

Well location, MONUMENT BUTTE FEDERAL
NORTHEAST #11-26, located as shown in
the NE 1/4 SW 1/4 of Section 26, T8S,
R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
26, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5555 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

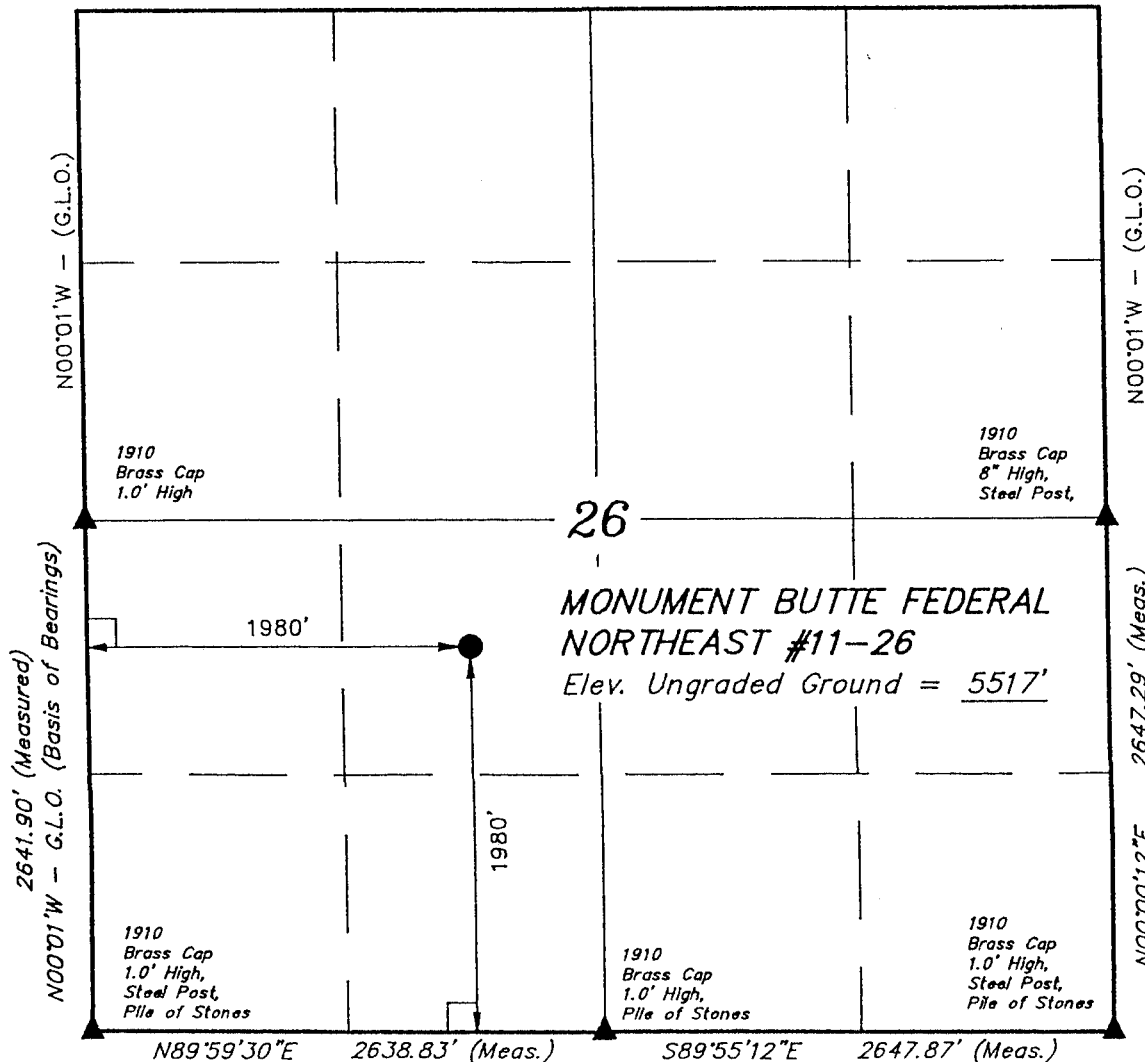
85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

| | | |
|---------------------------|-------------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 5-15-96 | DATE DRAWN: 5-17-96 |
| PARTY J.F. D.G. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE INLAND PRODUCTION CO. | |

T8S, R16E, S.L.B.&M.

S89°52'W - 80.10 (G.L.O.)



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Attachment A-1

EXHIBIT B

Page 1

| Tract | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights Grazing Rights Leased By |
|-------|--|---------------------------------|--|--|
| 1 | Township 8 South, Range 16 East Section 23: E/2 Section 25: W/2NW/4 Section 26: N/2S/2, S/2SW/4 | U-34346 HBP | Inland Production Company Citation 1994 Investment Ltd. | (Surface Rights) USA (Grazing Rights) Elmer Moon & Sons |
| 2 | Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4 | U-16535 HBP | Inland Production Company Marian Brennan Thomas I. Jackson King Oil & Gas of Texas, LTD. Texas General Offshore Raymond H. Brennan Davis Brothers Davis Resources James Fischgrund International Drilling Services Jack Warren | (Surface Rights) USA (Grazing Rights) Elmer Moon & Sons |

EXHIBIT B

Page 2

| Tract | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights Grazing Rights Leased By |
|-------|--|---------------------------------|---|--|
| 3 | Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4 | U-62848 HBP | Inland Production Company James Fischgrund Thomas I. Jackson King Oil & Gas of Texas, LTD. Texas General Offshore | (Surface Rights) USA (Grazing Rights) Elmer Moon & Sons |
| 4 | Township 8 South, Range 16 East Section 22: Lot 1, NE/4NW/4, S/2NW/4, SE/4 Section 23: SW/4 Section 26: N/2 Section 27: NE/4, S/2NW/4, N/2S/2 | U-73088 HBP | Inland Production Company | (Surface Rights) USA (Grazing Rights) Elmer Moon & Sons |
| 5 | Township 8 South, Range 16 East Section 24: S/2 Section 25: S/2, NE/4, E/2NW/4 Section 26: S/2SE/4 | U-67170 HBP | Inland Production Company | (Surface Rights) USA (Grazing Rights) Elmer Moon & Sons |

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal NE #11-26

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Kevin S. Weller
Inland Production Company
Kevin S. Weller
Senior Reservoir Engineer

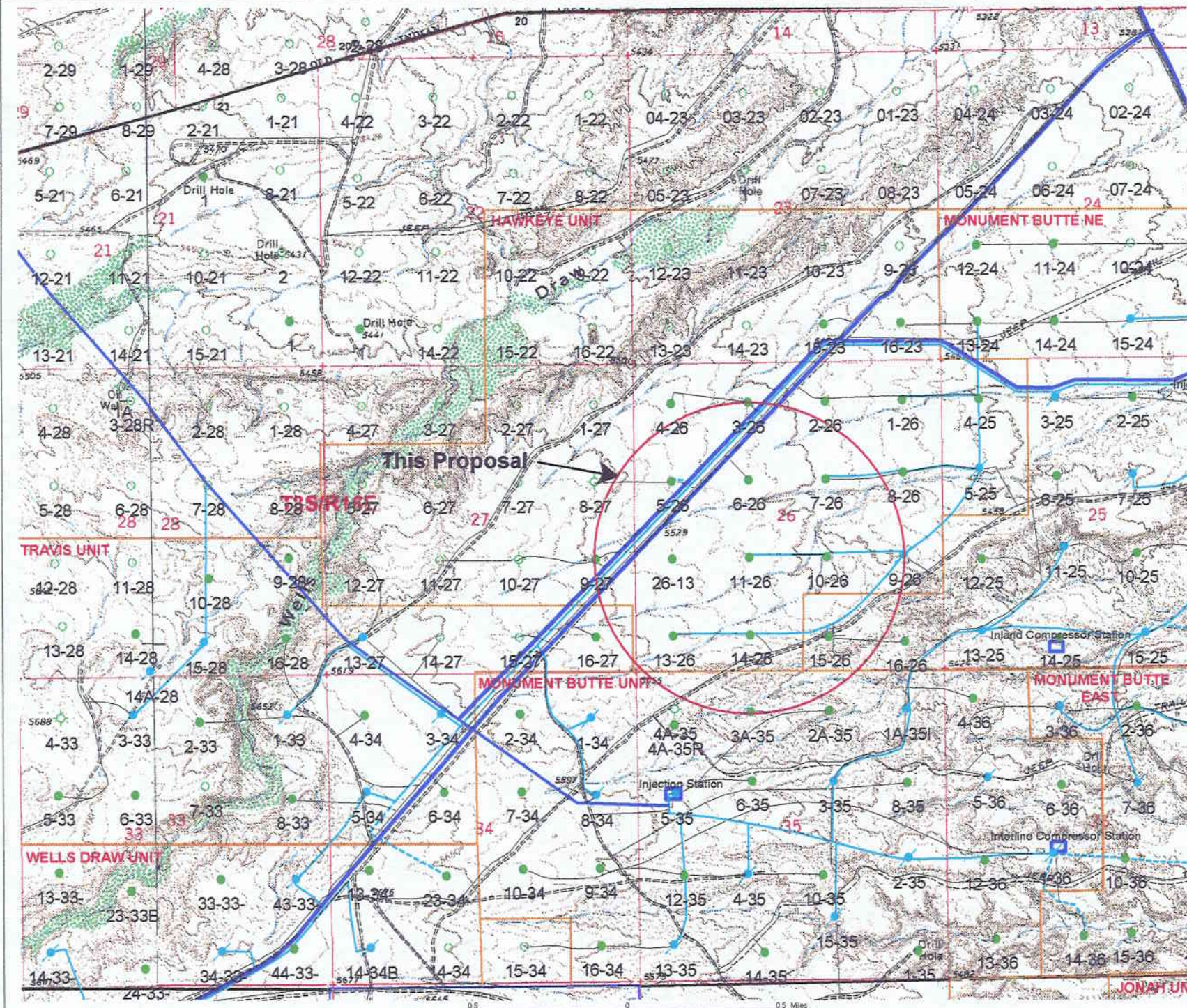
Sworn to and subscribed before me this 13th day of January, 1998.

Notary Public in and for the State of Utah: _____

Patsy A. Barreau



My Commission Expires 11/14/2000



- Legend**
- INJ
 - OIL
 - GAS
 - O&G
 - DRY
 - SHUTIN
 - LOC
 - Proposed Water 6"
 - Water 6"
 - Water 4"
 - Water 2-3"
 - Proposed Water

Monument Butte Federal #11-26

Spud Date: 3/14/97
Put on Production: 4/5/97
GL: 5516' KB: 5529'

Initial Production: 93 BOPD,
120 MCFPD, 18 BWPD

Wellbore Diagram

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DEPTH LANDED: 6354.71'
HOLE SIZE: 7-7/8"
CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
CEMENT TOP AT: 3370' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 & J-55 / 6.5#
NO. OF JOINTS: 206 jts
TUBING ANCHOR: 6088'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6223'
SN LANDED AT: 6153'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1" scraped, 142-3/4" slick rods, 99-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

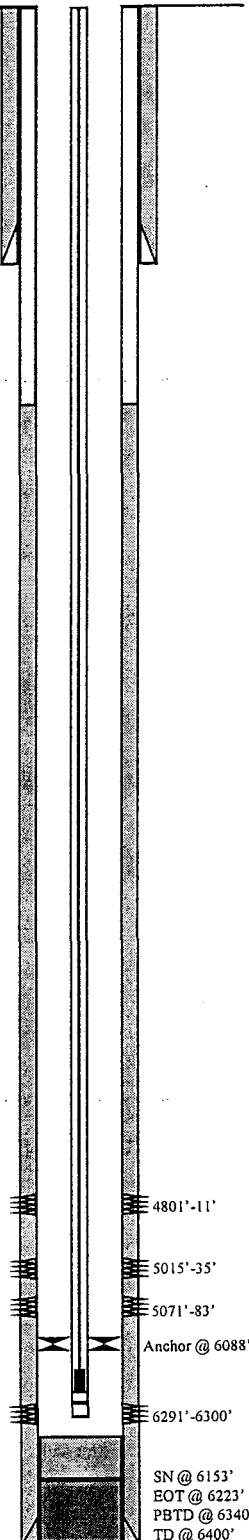
3/27/97 6291'-6300' Frac CP-4 sand as follows:
79,400# of 20/40 sand in 441 bbls of Boragel. Screened out w/5133 gal flush pumped (69,900# sand in formation, 9500# sand in csg). Perfs broke @ 4006 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2900 psi. ISIP-4000psi, 5-min 2466 psi. Flowback on 12/64" ck for 3 hours and died.

3/28/97 5015'-5083' Frac D-1 and D-Stray sands as follows:
123,500# of 20/40 sand in 592 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate of 24 bpm w/avg press of 1700 psi. ISIP-2885 psi, 5-min 2730 psi. Flowback on 12/64" ck for 3 hours and died.

3/31/97 4801'-4813' Frac PB-10 sand as follows:
91,100# of 20/40 sand in 492 bbls of Boragel. Perfs broke @ 3546 psi. Treated @ avg rate of 22.2 bpm w/avg press of 2200 psi. ISIP-2787 psi, 5-min 2691 psi. Flowback on 12/64" ck for 3 hours and died.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 3/26/97 | 6291'-6300' | 4 JSPF | 36 holes |
| 3/28/97 | 5015'-5035' | 4 JSPF | 80 holes |
| 3/28/97 | 5071'-5083' | 4 JSPF | 48 holes |
| 3/29/97 | 4801'-4811' | 4 JSPF | 40 holes |



Inland Resources Inc.

Monument Butte Federal #11-26

1980 FWL 1980 FSL

NESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31673; Lease #U-34346

Monument Butte Federal #3-26

Spud Date: 3/27/97
 Put on Production: 9/13/97
 GL: 5505' KB: 5518'

Initial Production: 61 BOPD,
 58 MCFPD, 29 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.59')
 DEPTH LANDED: 290.49' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6335')
 DEPTH LANDED: 6327' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 430 sxs Hibond mixed & 480 sxs thixotropic
 CEMENT TOP AT: 1456' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 6049'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6211')
 SN LANDED AT: 6144'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 93-3/4" scraped, 4-1-1/2" guided rods, 143-3/4" slick rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC rod pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 9 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram

Cement Top 1456'

FRAC JOB

9/7/97 6075'-6103'

Frac CP sand as follows:
 96,700# of 20/40 sand in 554 bbls of
 Boragel. Breakdown @ 2892psi.
 Treated @ avg rate of 26 bpm w/avg
 press of 2000 psi. ISIP-2831 psi, 5-min
 2470 psi. Flowback on 12/64" ck for 3
 hours and died.

9/10/97 5159'-5187'

Frac D sand as follows:
 100,800# of 20/40 sand in 499 bbls of
 Boragel. Breakdown @ 2098psi.
 Treated @ avg rate of 28.5 bpm w/avg
 press of 1750 psi. ISIP-2160 psi, 5-min
 2103 psi. Flowback on 12/64" ck for 3
 1/2 hours and died.

5159'-63'
 5167'-87'

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 9/9/97 | 6075'-6077' | 4 JSPF | NA holes |
| 9/9/97 | 6094'-6103' | 4 JSPF | NA holes |
| 9/10/97 | 5159'-5163' | 4 JSPF | NA holes |
| 9/10/97 | 5167'-5187' | 4 JSPF | NA holes |

Anchor @ 6049'

6075'-6077'
 6094'-6103'

SN @ 6144'
 EOT @ 6211'
 Sand Top @ 5159'
 PBTD @ 6297'
 TD @ 6348'



Inland Resources Inc.

Monument Butte Federal #3-26

660 FNL 1980 FWL

NENE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31769; Lease #U-73088

Monument Butte Federal #5-26

Spud Date: 4/19/97
Put on Production: 5/23/97
GL: 5525' KB: 5538'

Initial Production: 84 BOPD,
150 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 295.36' (7 jts.)
DEPTH LANDED: 293.09' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, w/est. 0.5 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6241.21')
DEPTH LANDED: 6240'
HOLE SIZE: 7-7/8"
CEMENT DATA: 420 sk Hibond mixed & 360 sxs thixotropic
CEMENT TOP AT: 775' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 201 jts
TUBING ANCHOR: 5946'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6082'
SN LANDED AT: 6012'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-3/4" scraped, 132-3/4" plain rods, 99-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/12/97 6049'-6107' Frac CP-1 & CP-2 sands as follows:
91,300# of 20/40 sand in 493 bbls of
Boragel. Perfs broke @ 2533 psi. Treated @
avg rate of 27.5 bpm w/avg press of 1900
psi. ISIP-2552 psi, 5-min 2096 psi.
Flowback on 12/64" ck for 3-1/2 hours and
died.

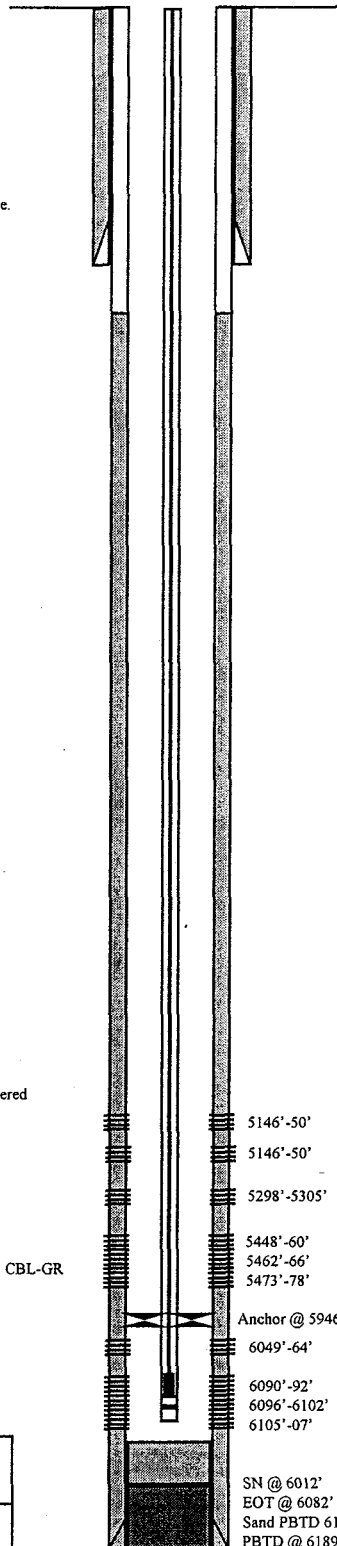
5/14/97 5458'-5478' Frac B-2 sand as follows:
90,900# of 20/40 sand in 496 bbls of
Boragel. Perfs broke @ 3144 psi. Treated @
avg rate of 26.2 bpm w/avg press of 1530
psi. ISIP-2054 psi, 5-min 1868 psi.
Flowback on 12/64" ck for 3-1/2 hours and
died.

5/16/97 5298'-5605' Frac C sand as follows:
84,100# of 20/40 sand in 467 bbls of
Boragel. Perfs broke @ 3873 psi. Treated @
avg rate of 25.1 bpm w/avg press of 2100
psi. ISIP-2534 psi, 5-min 2421 psi.
Flowback on 12/64" ck for 3 hours and
died.

5/20/97 5014'-5150' Frac D-S1 & D-1 sands as follows:
120,000# of 20/40 sand in 597 bbls of
Boragel. Perfs broke back @ 2048 psi.
Treated @ avg rate of 30.2 bpm w/avg press
of 2040 psi. ISIP-2103 psi, 5-min 2045 psi.
Flowback on 12/64" ck for 3 hours and
died.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5/10/97 | 6049'-6064' | 4 JSPF | 60 holes |
| 5/10/97 | 6090'-6092' | 4 JSPF | 8 holes |
| 5/10/97 | 6096'-6102' | 4 JSPF | 24 holes |
| 5/10/97 | 6105'-6107' | 4 JSPF | 8 holes |
| 5/13/97 | 5458'-5460' | 4 JSPF | 8 holes |
| 5/13/97 | 5462'-5466' | 4 JSPF | 16 holes |
| 5/13/97 | 5473'-5478' | 4 JSPF | 20 holes |
| 5/15/97 | 5298'-5305' | 4 JSPF | 28 holes |
| 5/17/97 | 5014'-5021' | 4 JSPF | 28 holes |
| 5/17/97 | 5146'-5150' | 4 JSPF | 16 holes |



Inland Resources Inc.

Monument Butte Federal #5-26

1980 FNL 660 FWL

SWNW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31802; Lease #U-73088

Monument Butte Federal #6-26

Spud Date: 4/4/97
Put on Production: 5/1/97
GL: 5510' KB: 5523'

Initial Production: 178 BOPD,
192 MCFPD, 15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 292.52' (7 jts.)
DEPTH LANDED: 290.25' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est. 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6210.98')
DEPTH LANDED: 6249.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 690 sk Hibond mixed & 510 sxs thixotropic
CEMENT TOP AT: 664' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 200 jts (?)
TUBING ANCHOR: 5289'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5415'
SN LANDED AT: 5322'

SUCKER RODS

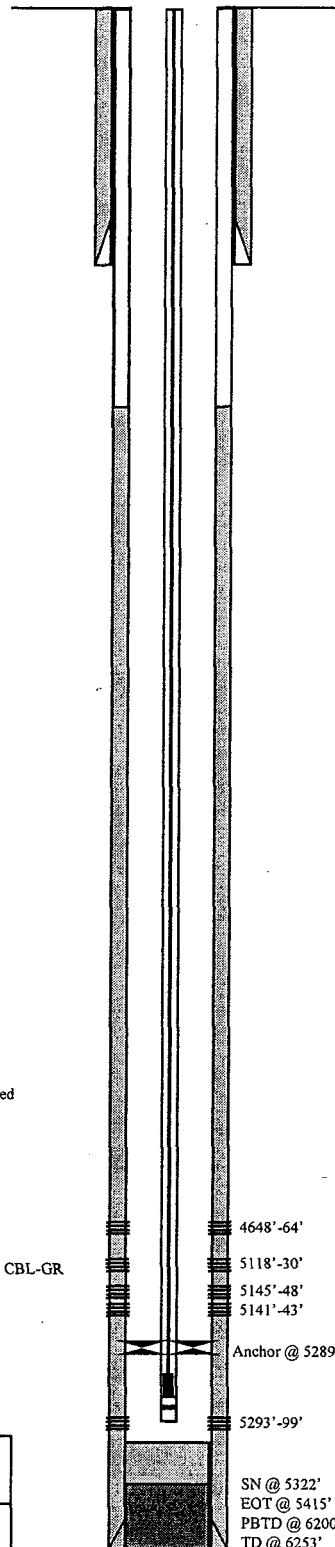
POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 4-1" scraped, 109-3/4" plain rods, 98-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-2-1/2" x 1-1/2" x 15' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/21/97 5293'-5299' Frac C sand as follows:
2500 gal of pad, 1000 gal of 1-6 PPG of 20/40 sand, 2031 gal of 6-8 PPG of 20/40 sand stage. Perfs wouldn't break down. Max press of 4504 psi. Total fluid pumped of 132 bbls w/12,300# sand.
4/22/97: Breakdown @ 3310 psi. Pump 6 bbls acid into perfs @ 1.5 bpm w/3100 psi. SD 5-min. Pump remainder of acid plus 5 bbls wtr into perfs @ 2/7 bpm w/1550 psi. ISIP-1336, 5-min 1084 psi, 10-min 921 psi, 15-min 772 psi.
4/25/97 5118'-5148' Frac D-1 sand as follows:
92,000# of 20/40 sand in 479 bbls of Boragel. Perfs broke @ 2270 psi. Treated @ avg press of 1950 psi w/avg rate of 25.3 bpm. ISIP-2366, 5-min 2227 psi. Flowback on 12/64" ck for 2-1/2 hours and died.
4/28/97 4648'-4664' Frac GB-6 sand as follows:
89,400# of 20/40 sand in 456 bbls of Boragel. Perfs broke @ 3089 psi. Treated @ avg rate of 24.7 bpm w/avg press of 2200 psi. ISIP-2818 psi. 5-min 2774 psi. Flowback on 12/64" ck for 4 hours and died.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 4/19/97 | 5293'-5299' | 4 JSPF | 24 holes |
| 4/24/97 | 5118'-5130' | 4 JSPF | 48 holes |
| 4/24/97 | 5141'-5143' | 4 JSPF | 8 holes |
| 4/24/97 | 5145'-5148' | 4 JSPF | 12 holes |
| 4/26/97 | 4648'-4664' | 4 JSPF | 64 holes |



Inland Resources Inc.

Monument Butte Federal #6-26

1980 FNL 1980 FWL

SENW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31770; Lease #U-73088

Monument Butte Federal NE #7-26

Spud Date: 3/22/97
Put on production: 4/10/97
GL: 5493' KB: 5506'

Wellbore Diagram

Initial Production: 159 BOPD,
189 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 291.93' (7 jis.)
DEPTH LANDED: 290.43' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Premium cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jis. (6350.25')
DEPTH LANDED: 6348'
HOLE SIZE: 7-7/8"
CEMENT DATA: 385 sk Hibond mixed & 395 sxs thixotropic
CEMENT TOP AT: 197' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 173 jis
TUBING ANCHOR: 5404'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5596'
SN LANDED AT: 5501'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1" scraped, 110-3/4" plain rods, 101-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

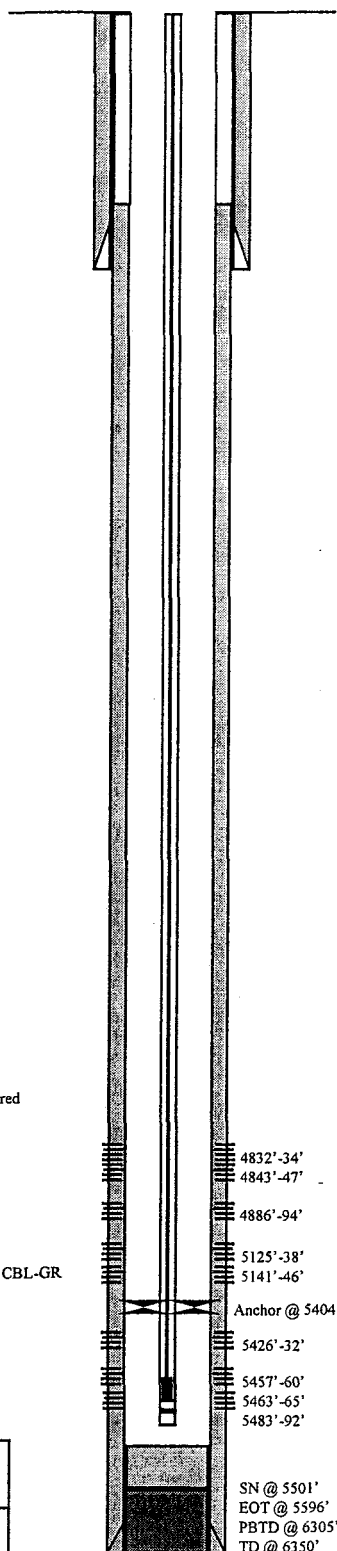
4/2/97 5426'-5492' Frac B-1 & B-2 sands as follows:
97,200# of 20/40 sand in 497 bbls of Boragel. Perfs broke @ 3446 psi. Treated @ avg rate of 26.5 bpm w/avg press of 1950 psi. ISIP-2090 psi, 5-min 1936 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

4/4/97 5125'-5146' Frac D-1 sand as follows:
101,300# of 20/40 sand in 495 bbls of Boragel. Perfs broke @ 2006 psi. Treated @ avg rate of 25 bpm w/avg press of 1820 psi. ISIP-2280, 5-min 2201. Flowback on 12/64" ck for 2-1/2 hours and died.

4/7/97 4832'-4894' Frac PB-10 & PB-11 sands as follows:
91,500# of 20/40 sand in 492 bbls of Boragel. Perfs broke @ 2138 psi. Treated at avg rate of 24.5 bpm w/avg press of 2400 psi. ISIP-2739 psi, 5-min 2548 psi. Flowback on 12/64" ck for 5 hours and died.

PERFORATION RECORD

| | | | |
|--------|-------------|--------|----------|
| 4/1/97 | 5426'-5432' | 4 JSPF | 24 holes |
| 4/1/97 | 5457'-5460' | 4 JSPF | 12 holes |
| 4/1/97 | 5463'-5465' | 4 JSPF | 8 holes |
| 4/1/97 | 5483'-5492' | 4 JSPF | 36 holes |
| 4/3/97 | 5125'-5138' | 4 JSPF | 52 holes |
| 4/3/97 | 5141'-5146' | 4 JSPF | 20 holes |
| 4/5/97 | 4832'-4834' | 4 JSPF | 8 holes |
| 4/5/97 | 4843'-4847' | 4 JSPF | 16 holes |
| 4/5/97 | 4886'-4894' | 4 JSPF | 32 holes |



Inland Resources Inc.

Monument Butte Federal NE #7-26

1984 FEL 1984 FNL

SWNE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31754; Lease #U-73088

Monument Butte Federal #9-26

Spud Date: 11/13/96
Put on Production: 12/20/96
GL: 5495' KB: 5508'

Initial Production: 104 BOPD,
144 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 307.14' (9 jts.)
DEPTH LANDED: 305.04' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 153 jts. (6413.33')
DEPTH LANDED: 6399.33'
HOLE SIZE: 7-7/8"
CEMENT DATA: 470 sk Hibond mixed & 480 sxs thixotropic
CEMENT TOP AT: 788' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 205 jts (?)
TUBING ANCHOR: 5332'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5487'
SN LANDED AT: 5395'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 4-3/4" scraped, 112-3/4" plain rods, 95-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-2-1/2" x 1-1/2" x 16 RHAC pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 7-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

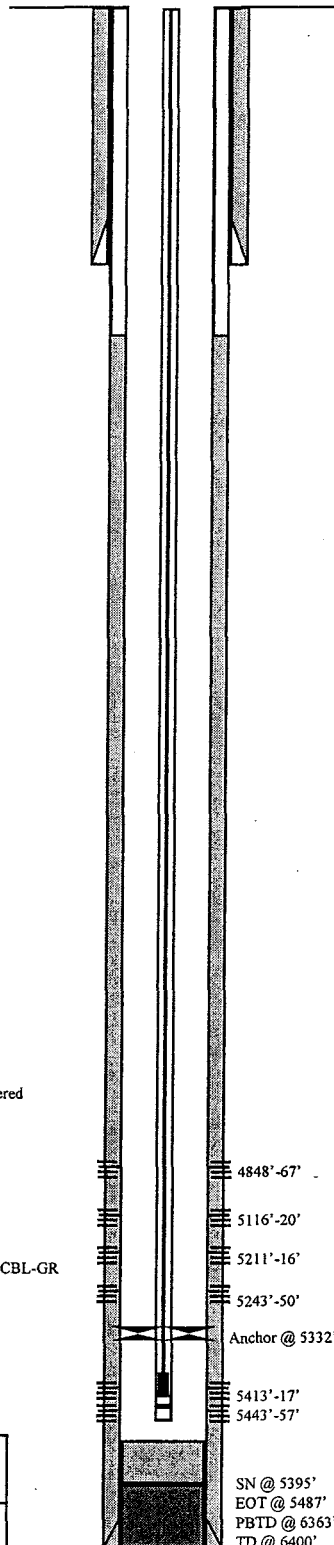
12/11/96 5413'-5457' Frac B-1 & B-2 sands as follows:
81,700# of 20/40 sand in 492 bbls of
Boragel. Breakdown @ 2410 psi. Treated @
avg rate of 22.4 bpm w/avg press of 1750
psi. ISIP-2406 psi, 5-min 2379 psi.
Flowback on 12/64" ck for 4 hours and
died.

12/14/96 5116'-5250' Frac D-1, D-3 & C sand as follows:
106,900# of 20/40 sand in 565 bbls of
Boragel. Breakdown @ 2008 psi. Treated @
avg rate of 25.8 bpm w/avg press of 1700
psi. ISIP-2694, 5-min 2595 psi. Flowback
on 12/64" ck for 3 hours and died.

12/16/96 4848'-4867' Frac PB-11 sand as follows:
72,800# of 20/40 sand in 412 bbls of
Boragel. Breakdown @ 2857 psi. Treated @
avg rate of 18.6 bpm w/avg press of 2100
psi. ISIP-2616 psi, 5-min 2550 psi.
Flowback on 12/64" ck for 3 hours and
died.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 12/11/96 | 5413'-5417' | 4 JSPF | 16 holes |
| 12/11/96 | 5443'-5457' | 4 JSPF | 56 holes |
| 12/12/96 | 5243'-5250' | 4 JSPF | 28 holes |
| 12/12/96 | 5211'-5216' | 4 JSPF | 20 holes |
| 12/12/96 | 5116'-5120' | 4 JSPF | 16 holes |
| 12/14/96 | 4848'-4867' | 4 JSPF | 76 holes |



Inland Resources Inc.

Monument Butte Federal #9-26

660 FEL 1980 FNL

NESE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31667; Lease #U-34346

Monument Butte Federal #10-26

Spud Date: 11/21/96
Put on Production: 12/21/96
GL: 5496' KB: 5509'

Initial Production: 210 BOPD,
198 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 294.30' (7 jts.)
DEPTH LANDED: 293.70' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6253.94')
DEPTH LANDED: 6249'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
CEMENT TOP AT: 756' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 201 jts (?)
TUBING ANCHOR: 5944'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6073'
SN LANDED AT: 6009'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 4-3/4" scraped, 137-3/4" plain rods, 94-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-2-1/2" x 1-1/2" x 12 x 16 RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

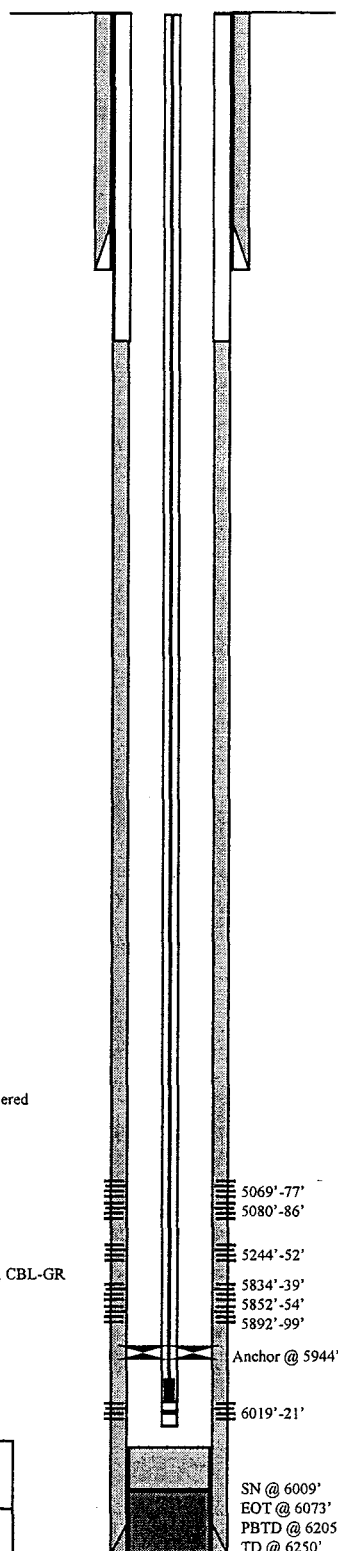
12/11/96 5834'-6021' Frac CP-1 & LODC sands as follows:
119,500# of 20/40 sand in 661 bbls of
Boragel. Breakdown @ 2617 psi. Treated @
avg rate of 34.5 bpm w/avg press of 1750
psi. ISIP-2100 psi, 5-min 1978 psi.
Flowback on 12/64" ck for 3 hours and
died.

12/13/96 5244'-5252' Frac C sand as follows:
98,700# of 20/40 sand in 519 bbls of
Boragel. Breakdown @ 3360 psi. Treated @
avg rate of 20.3 bpm w/avg press of 2000
psi. ISIP-3768 psi, 5-min 3417 psi.
Flowback on 12/64" ck for 12 min and died.

12/16/96 5069'-5086' Frac D-1 sand as follows:
109,100# of 20/40 sand in 551 bbls of
Boragel. Breakdown @ 3367 psi. Treated @
avg rate of 20.4 bpm w/avg press of 1800
psi. ISIP-2580 psi, 5-min 2485 psi.
Flowback on 12/64" ck for 2 hours and
died.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 12/10/96 | 6019'-6021' | 4 JSPF | 8 holes |
| 12/10/96 | 5834'-5839' | 4 JSPF | 20 holes |
| 12/10/96 | 5852'-5854' | 4 JSPF | 8 holes |
| 12/10/96 | 5892'-5899' | 4 JSPF | 28 holes |
| 12/12/96 | 5244'-5252' | 4 JSPF | 32 holes |
| 12/14/96 | 5069'-5077' | 4 JSPF | 32 holes |
| 12/14/96 | 5080'-5088' | 4 JSPF | 24 holes |



Inland Resources Inc.

Monument Butte Federal #10-26

1973 FSL 1992 FEL

NWSE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31668; Lease #U-34346

Monument Butte Federal #13-26

Spud Date: 4/12/97
Put on Production: 5/16/97
GL: 5552' KB: 5565'

Initial Production: 60 BOPD,
112 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 287.25' (7 jts.)
DEPTH LANDED: 285.65' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6154.47')
DEPTH LANDED: 6196'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sk Hibond mixed & 340 sxs thixotropic
CEMENT TOP AT: 980' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 200 jts
TUBING ANCHOR: 5657'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5809'
SN LANDED AT: 5719'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1" scraped, 124-3/4" plain rods, 99-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/5/97 5684'-5720' Frac LODC sand as follows:
92,400# of 20/40 sd in 483 bbls Boragel. Perfs broke @ 2766 psi. Treated @ ave rate of 28 bpm w/ave press of 2400 psi. ISIP: 3024 psi, 5 min: 2700 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

5/7/97 5229'-5237' Frac C sand as follows:
Load hole w/3000 gal of pad, 1000 gal w/1-6 ppg of 20/40 sd, 482 gal w/6-8 ppg of 20/40 sd stage. Perfs won't break. Max pressure of 4500 psi. Total fluid pumped - 107 bbls w/6500# sd in csg. 5/8/97: Perfs broke @ 3856 psi. Pump 6 bbls acid into perfs @ 4.0 bpm w/2077 psi. SD 5 min. Pump remainder of acid plus 5 bbls wtr into perfs @ 4.1 bpm w/2100 psi. ISIP: 1744 psi, 5 min: 1505 psi.

5/12/97 5058'-5080' Frac D-1 sand as follows:
92,000# of 20/40 sd in 450 bbls Boragel. Perfs broke @ 3065 psi. Treated @ ave rate of 25.8 bpm w/ave press of 1800 psi. ISIP: 2193 psi, 5 min: 2038 psi. Flowback on 12/64" ck for 3 hrs & died

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5/2/97 | 5684'-5696' | 4 JSPF | 48 holes |
| 5/2/97 | 5699'-5708' | 4 JSPF | 36 holes |
| 5/2/97 | 5710'-5712' | 4 JSPF | 8 holes |
| 5/2/97 | 5716'-5720' | 4 JSPF | 16 holes |
| 5/6/97 | 5229'-5237' | 4 JSPF | 32 holes |
| 5/10/97 | 5058'-5062' | 4 JSPF | 16 holes |
| 5/10/97 | 5068'-5080' | 4 JSPF | 48 holes |

5058'-62'
5068'-80'
5229'-37'
Anchor @ 5657'
5684'-96'
5699'-5708'
5710'-12'
5716'-20'

SN @ 5719'
EOT @ 5809'
Sand Top @ 6151'
PSTD @ 6151'
TD @ 6200'



Inland Resources Inc.

Monument Butte Federal #13-26

660 FSL 660 FWL

SWSW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31512; Lease #U-73088

Monument Butte Federal #14-26

Spud Date: 11/29/96
Put on Production: 1/10/97
GL: 5531' KB: 5544'

Initial Production: 75 BOPD,
121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 297.90' (7 jts.)
DEPTH LANDED: 291.30' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6257')
DEPTH LANDED: 6252'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
CEMENT TOP AT: 442' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: ? jts (?)
TUBING ANCHOR: 5988'
SEATING NIPPLE: 2-7/8" (1.10")
TOTAL STRING LENGTH: EOT @ 6117'
SN LANDED AT: 6053'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 4-1" scraped, 133-3/4" plain rods, 100-3/4" scraped,
4-3/4" plain rods
PUMP SIZE: 1 - 2-1/2" x 1-1/2" x 12 x 14 RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

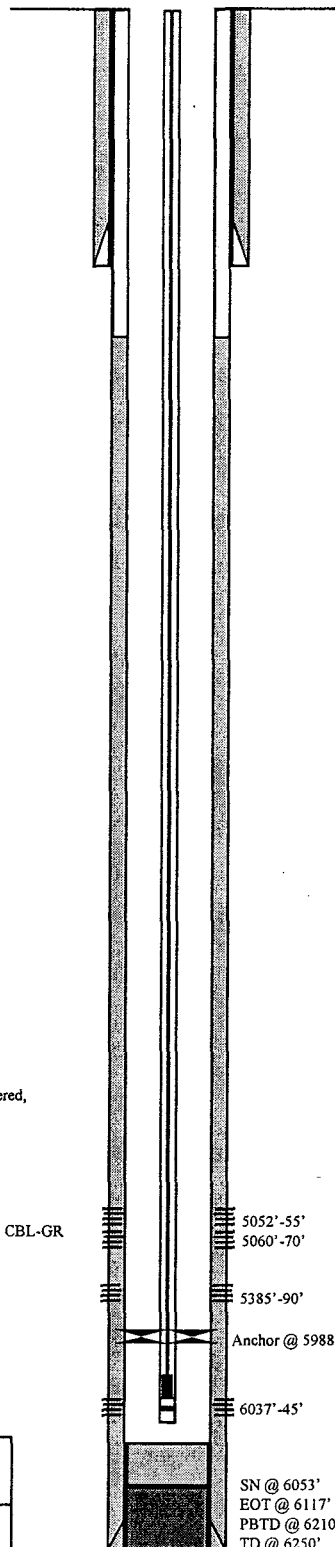
1/2/97 6037'-6045' Frac CP-2 sand as follows:
86,000# of 20/40 sand in 505 bbls of
Boragel. Breakdown @ 2927 psi. Treated @
avg rate of 25.2 bpm w/avg press of 2300
psi. ISIP-3078 psi, 5-min 2190 psi.
Flowback on 12/64" ck for 4 hours and
died.

1/4/97 5385'-5390' Frac B-2 sand as follows:
98,700# of 20/40 sand in 573 bbls of
Boragel. Breakdown @ 2772 psi. Treated @
avg rate of 25.2 bpm w/avg press of 1980
psi. ISIP-2041 psi, 5-min 1907 psi.
Flowback on 12/64" ck for 5 hours and
died.

1/7/97 5052'-5070' Frac D-1 sand as follows:
107,600# of 20/40 sand in 546 bbls of
Boragel. Breakdown @ 3477 psi. Treated @
avg rate of 22.5 bpm w/avg press of 2350
psi. ISIP-2902 psi, 5-min 2838 psi.
Flowback on 12/64" ck for 4 hours and died.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 12/30/96 | 6037'-6045' | 4 JSPF | 32 holes |
| 1/3/97 | 5385'-5390' | 4 JSPF | 20 holes |
| 1/6/97 | 5052'-5055' | 4 JSPF | 12 holes |
| 1/6/97 | 5060'-5070' | 4 JSPF | 40 holes |



Inland Resources Inc.

Monument Butte Federal #14-26

660 FSL 1980 FWL

SESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31703; Lease #U-34346

Monument Butte Federal #15-26

Spud Date: 4/22/96
Put on Production: 5/17/96
GL: 5534' KB: 5547'

Initial Production: 296 BOPD,
383 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 305'
DEPTH LANDED: 302.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6363.43')
DEPTH LANDED: 6360.30'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sks Hyfill mixed & 360 sks thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 189 jts
TUBING ANCHOR: ?
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5574')
SN LANDED AT: 5448'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-3/4" guided, 113-3/4" slick rods, 96-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

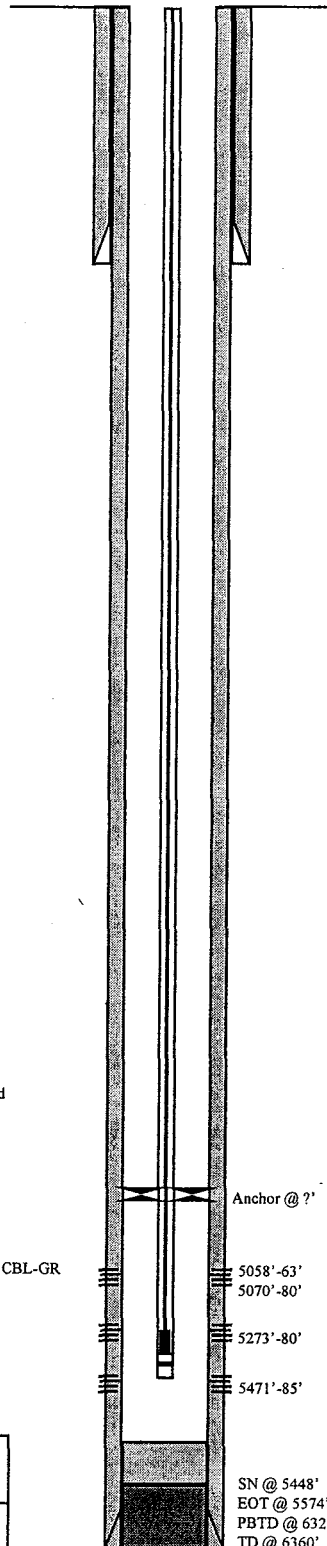
5/9/96 5471'-5485' Frac A sand as follows:
63,800# 20/40 sd in 441 bbls Boragel.
Breakdown @ 2449 psi treated @ avg
rate 21 bpm, avg press 2490 psi, ISIP
3332 psi, 5 min 3133 psi. Flowback on
16/64" ck @ 1.7 bpm flowed 2 hrs and
died.

5/11/96 5273'-5280' Frac Bi-Carb zone as follows:
31,600# 20/40 sd in 282 bbls Boragel.
Breakdown @ 4011, treated @ avg rate
15.5 bpm, avg press 1900 psi. ISIP-2276
psi, 5 min 2240 psi. Start flowback on
16/64" ck.

5/14/96 5058'-5080' Frac D sand as follows:
44,500# 20/40 sd in 316 bbls Boragel.
Formation broke @ 2501#, avg TP 1900#
16 bpm. ISIP-2252 psi, 5-min 2147 psi.
Start Flowback on 16/64" ck @ 1.6 bpm.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5/8/96 | 5471'-5485' | 4 JSPF | 52 holes |
| 5/10/96 | 5273'-5280' | 4 JSPF | 28 holes |
| 5/13/96 | 5070'-5080' | 4 JSPF | 40 holes |
| 5/13/96 | 5058'-5063' | 4 JSPF | 20 holes |



SN @ 5448'
EOT @ 5574'
PBTD @ 6325'
TD @ 6360'



Inland Resources Inc.

Monument Butte Federal #15-26

613 FSL 1979 FEL

SWSE Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31502; Lease #U-67170

Monument Butte Federal #9-27

Spud Date: 8/28/97
Put on Production: 9/24/97
GL: 5520' KB: 5533'

Initial Production: 87 BOPD,
136 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.48')
DEPTH LANDED: 294.81' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt and 50 sxs Premium Plus.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6328')
DEPTH LANDED: 6323' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 395 sxs Hibond mixed & 400 sxs thixotropic
CEMENT TOP AT: 262' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 205 jts
TUBING ANCHOR: 6080'
SEATING NIPPLE: 2 - 7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 6179')
SN LANDED AT: 6111'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-3/4" scraped, 139-3/4" plain rods, 96-3/4" scraped rods,
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC rod pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5-1/2 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

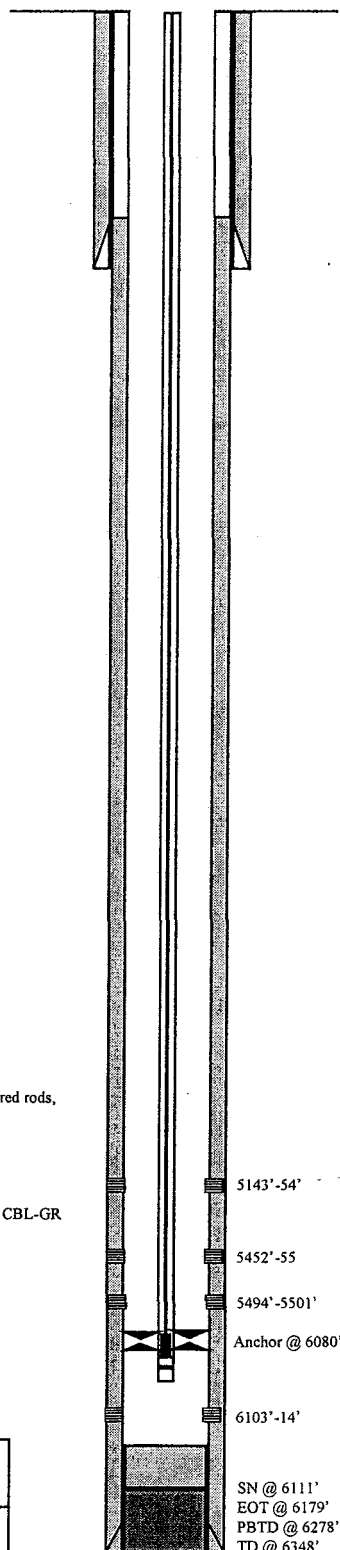
9/17/97 6103'-6114' Frac CP-1 sand as follows:
105,300# of 20/40 sand in 564 bbls of Boragel. Perfs brokdown @ 3150 psi. Treated @ avg press of 2000 psi w/avg rate of 26.4 bpm. ISIP-3015 psi, 5-min 2566 psi. Flowback on 12/64" chike for 3-1/2 hours and died.

9/19/97 5452'-5501' Frac B-1 & B-2 sands as follows:
108,300# of 20/40 sand in 541 bbls of Boragel. Perfs brokdown @ 2901 psi. Treated @ avg press of 2000 psi. w/avg rate of 26.6 BPM. ISIP-2153, 5-min 1935 psi. Flowback on 12/64" chike for 6 hours and died.

9/23/97 5143'-5154' Frac D-1 sand as follows:
106,000# of 20/40 sand in 537 bbls of Boragel. Perfs brokdown @ 2271 psi. Treated @ avg press of 1650 psi w/avg rate of 24.3 bpm. ISIP-2024, 5-min 1977 psi. Flowback on 12/64" choke for 4 hours and died.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 9/16/97 | 6103'-6114' | 4 JSPF | 44 holes |
| 9/18/97 | 5452'-5455' | 4 JSPF | 12 holes |
| 9/18/97 | 5494'-5501' | 4 JSPF | 28 holes |
| 9/20/97 | 5143'-5154' | 4 JSPF | 44 holes |



Inland Resources Inc.

Monument Butte Federal #4-26

660 FNL 660 FWL

NWNW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31902; Lease #U-73088

Monument Butte Federal #3A-35

Spud Date: 11/5/96
Put on Production: 12/7/96
GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
75 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 286.56' (7 jts.)
DEPTH LANDED: 284.06' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 152 jts. (6404.49')
DEPTH LANDED: 6396'
HOLE SIZE: 7-7/8"
CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 205 jts.
TUBING ANCHOR: 5890'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6018'
SN LANDED AT: 5923'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 8-1" scraped, 128-3/4" plain rods, 100-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-2-1/2" x 1-1/2" x 15-1/2 RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

11/20/96 5914'-5922' Frac CP-1 sand as follows:
79,900# of 20/40 sand in 504 bbls of
Boragel. Breakdown @ 3520 psi. Treated @
avg rate of 20 bpm w/avg press of 2000psi.
ISIP: 2450 psi, 5-min 2262 psi. Flowback
on 12/64" ck for 3 hours and died.

11/22/96 5764'-5775' Frac LODC sand as follows:
96,800# of 20/40 sand in 549 bbls of
Boragel. Breakdown @ 2980 psi. Treated @
avg rate of 23.5 bpm w/avg press of 2300
psi. ISIP-2665 psi, 5-min 2492 psi.
Flowback on 12/64" ck for 4-1/2 hours and
died.

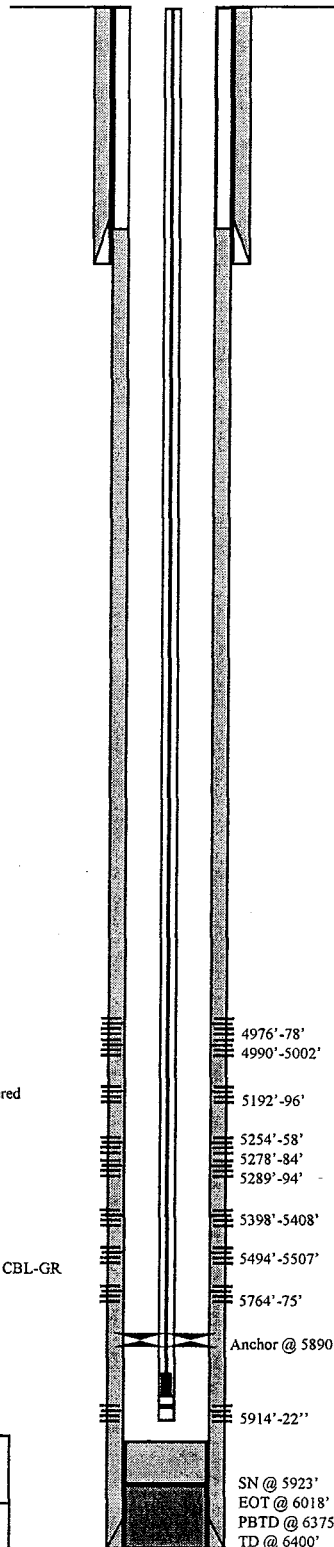
11/25/96 5398'-5507' Frac A-1 & A-3 sands as follows:
70,800# of 20/40 sand in 385 bbls of
Boragel. Breakdown @ 3242 psi. Treated
w/avg rate of 25 bpm w/avg press of 2700
psi. ISIP-3893 psi, 5-min 3569 psi.
Flowback on 12/64" ck for 15 min and died.

11/27/96 5192'-5294' Frac B-1, B-2 & Bi-Carb sands as
follows:
103,700# of 20/40 sand in 567 bbls of
Boragel. Breakdown @ 2814 psi. Treated @
avg rate of 24.5 bpm w/avg press of 2300
psi. ISIP-3029 psi, 5-min 2920 psi.
Flowback on 12/64" ck for 3-1/2 hours and
died.

11/30/96 4976'-5002' Frac D-1 sand as follows:
66,000# of 20/40 sand in 413 bbls of
Boragel. Treated @ avg rate of 20 bpm
w/avg press of 2750 psi. ISIP 2798 psi, 5-
min 2756 psi. Flowback on 12/64" ck for 1-
1/2 hours and died.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 11/19/96 | 5914'-5922' | 4 JSPF | 32 holes |
| 11/21/96 | 5764'-5775' | 4 JSPF | 44 holes |
| 11/23/96 | 5398'-5408' | 4 JSPF | 40 holes |
| 11/23/96 | 5494'-5507' | 4 JSPF | 52 holes |
| 11/26/96 | 5192'-5196' | 4 JSPF | 16 holes |
| 11/26/96 | 5254'-5258' | 4 JSPF | 16 holes |
| 11/26/96 | 5278'-5284' | 4 JSPF | 24 holes |
| 11/26/96 | 5289'-5294' | 4 JSPF | 20 holes |
| 11/29/96 | 4976'-4978' | 4 JSPF | 8 holes |
| 11/29/96 | 4990'-5002' | 4 JSPF | 48 holes |



Inland Resources Inc.

Monument Butte Federal #3A-35

654 FNL 2061 FWL

NENW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-31738; Lease #U-16535

Boll Weevil Federal #26-13

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "G" cmt, good cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sxs BJ lite & 1000 sxs Class "G"
 CEMENT TOP AT: 1700' per CBL

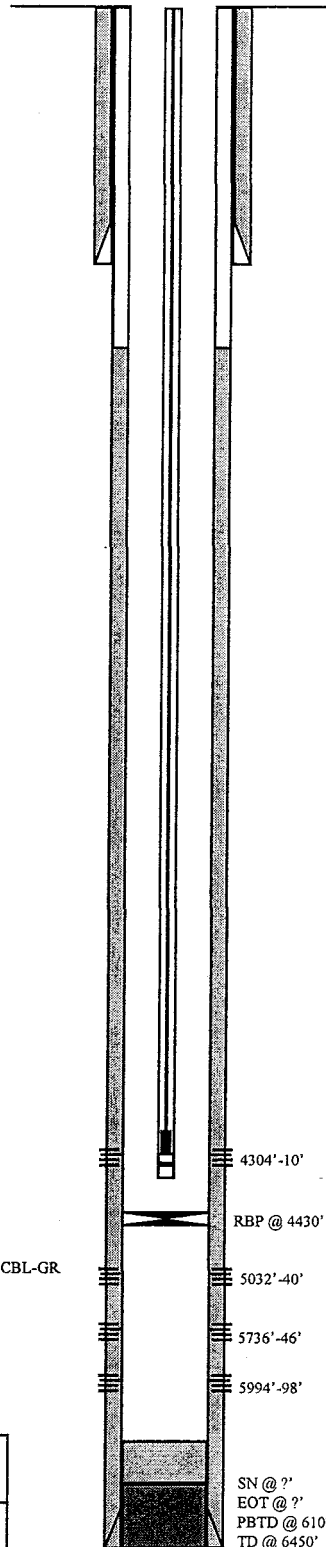
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 130 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: none
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

FRAC JOB

| | | |
|---------|-------------|---|
| 7/20/83 | 5994'-5998' | Frac CP-1 sand as follows: 23,500 gal H2O, 30,000# 20/40 sd. ISIP-2180, 5-min 2080, 10-min 2020, 15-min 2000. |
| 7/22/83 | 5736'-5746' | Frac LODC sand as follows: 28,000 gal H2O, 54,000# of 20/40 sand. Screened Out. ISIP-3400, 5-min 2400, 10-min 2250, 15-min 2150. |
| 7/24/83 | 5032'-5040' | Frac D sand as follows: 20,000 gal H2O, 50,000# 20/40 sand. ISIP-2100, 5-min 1900, 10-min 1820, 15-min 1800, SI 9 hrs. |
| 6/24/86 | 4304'-4310' | Frac ? sand as follows: 10,000 gal gelled H2O, 21,000# of 20/40 sand. ISIP-1800, 5-min 1700, 10-min 1630, 15-min 1620. |

BREAKDOWN

| | | |
|---------|-------------|--|
| 7/20/83 | 5994'-5998' | Break w/ 1500 gal KCL, 3 gal 1000 TFA 380 & 20 ball sealers. Balled Off. ISIP-1700#, 5-min 1600#, 10-min 1550#, 15-min 1550# |
| 7/22/83 | 5736'-5746' | Break w/ 1500 gal KCL, 3 gal 1000 TFA 380, & 50 ball sealers. Good ball action-no ball out. ISIP-1900, 5-min 1600 |
| 6/24/86 | 4304'-4310' | Broke perfs @ 4450 psi with frac pad. |

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 7/20/83 | 5994'-5998' | 3 JSPF | 12 holes |
| 7/22/83 | 5736'-5746' | 3 JSPF | 30 holes |
| 7/24/83 | 5032'-5040' | 3 JSPF | 24 holes |
| 6/23/86 | 4304'-4310' | 2 JSPF | 12 holes |



Inland Resources Inc.

Boll Weevil Federal #26-13

1980 FSL 660 FWL

NWSW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-30770; Lease #U-34346

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 05-08-97

Source JOHNSON WATER Date Sampled 05-08-97 Analysis No. _____

| | Analysis | mg/l(ppm) | *Meg/l |
|---|------------------|------------|--------------------------------|
| 1. PH | <u>8.5</u> | | |
| 2. H ₂ S (Qualitative) | <u>0.5</u> | | |
| 3. Specific Gravity | <u>1.001</u> | | |
| 4. Dissolved Solids | | <u>974</u> | |
| 5. Alkalinity (CaCO ₃) | CO ₃ | <u>0</u> | ÷ 30 <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | HCO ₃ | <u>490</u> | ÷ 61 <u>8</u> HCO ₃ |
| 7. Hydroxyl (OH) | OH | <u>0</u> | ÷ 17 <u>0</u> OH |
| 8. Chlorides (Cl) | Cl | <u>71</u> | ÷ 35.5 <u>2</u> Cl |
| 9. Sulfates (SO ₄) | SO ₄ | <u>130</u> | ÷ 48 <u>3</u> SO ₄ |
| 10. Calcium (Ca) | Ca | <u>48</u> | ÷ 20 <u>2</u> Ca |
| 11. Magnesium (Mg) | MG | <u>24</u> | ÷ 12.2 <u>2</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>220</u> | |
| 13. Total Iron (Fe) | | <u>37</u> | |
| 14. Manganese | | | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| | Compound | Equiv. Wt. | X | Meg/l | = | Mg/l |
|---|------------------------------------|------------|----------|-------|---|------------|
| 2 | Ca(HCO ₃) ₂ | 81.04 | <u>2</u> | | | <u>162</u> |
| 2 | CaSO ₄ | 68.07 | | | | |
| 9 | CaCl ₂ | 55.50 | | | | |
| | Mg(HCO ₃) ₂ | 73.17 | <u>2</u> | | | <u>146</u> |
| | MgSO ₄ | 60.19 | | | | |
| | MgCl ₂ | 47.62 | | | | |
| | NaHCO ₃ | 84.00 | <u>4</u> | | | <u>336</u> |
| | Na ₂ SO ₄ | 71.03 | <u>3</u> | | | <u>213</u> |
| | NaCl | 58.46 | <u>2</u> | | | <u>117</u> |

Saturation Values

Distilled Water 20°C

CaCO₃

13 Mg/l

CaSO₄ · 2H₂O

2,090 Mg/l

MgCO₃

103 Mg/l

REMARKS

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-05-98
Source 11-26 Date Sampled 01-05-98 Analysis No. _____

| | Analysis | mg/l(ppm) | *Meg/l |
|---|--------------|-----------------------------|--------------------------------|
| 1. PH | <u>9.5</u> | | |
| 2. H ₂ S (Qualitative) | <u>4.0</u> | | |
| 3. Specific Gravity | <u>1.014</u> | | |
| 4. Dissolved Solids | | <u>17,793</u> | |
| 5. Alkalinity (CaCO ₃) | | CO ₃ <u>0</u> | ÷ 30 <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | | HCO ₃ <u>550</u> | ÷ 61 <u>9</u> HCO ₃ |
| 7. Hydroxyl (OH) | | OH <u>0</u> | ÷ 17 <u>0</u> OH |
| 8. Chlorides (Cl) | | Cl <u>10,300</u> | ÷ 35.5 <u>289</u> Cl |
| 9. Sulfates (SO ₄) | | SO ₄ <u>100</u> | ÷ 48 <u>2</u> SO ₄ |
| 10. Calcium (Ca) | | Ca <u>8</u> | ÷ 20 <u>0</u> Ca |
| 11. Magnesium (Mg) | | MG <u>5</u> | ÷ 12.2 <u>0</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>40</u> | |
| 13. Total Iron (Fe) | | <u>1.3</u> | |
| 14. Manganese | | | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| Compound | Equiv. Wt. | X | Meg/l | = | Mg/l |
|------------------------------------|------------|------------|-------|---|---------------|
| Ca(HCO ₃) ₂ | 81.04 | | | | |
| CaSO ₄ | 68.07 | | | | |
| CaCl ₂ | 55.50 | | | | |
| Mg(HCO ₃) ₂ | 73.17 | | | | |
| MgSO ₄ | 60.19 | | | | |
| MgCl ₂ | 47.62 | | | | |
| NaHCO ₃ | 84.00 | <u>9</u> | | | <u>756</u> |
| Na ₂ SO ₄ | 71.03 | <u>2</u> | | | <u>142</u> |
| NaCl | 58.46 | <u>289</u> | | | <u>16,895</u> |

| | |
|---------------------------------------|----------------------|
| Saturation Values | Distilled Water 20°C |
| CaCO ₃ | 13 Mg/l |
| CaSO ₄ · 2H ₂ O | 2,090 Mg/l |
| MgCO ₃ | 103 Mg/l |

REMARKS _____

JAN 06 1998

WELLS RESOURCES

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
LOCATION:
SYSTEM:

01-05-98

WATER DESCRIPTION: 11-26

| | INPUT ANALYSIS | VALUES USED IN CALCULATIONS |
|------------------------------------|-------------------|--------------------------------|
| P-ALK AS PPM CaCO ₃ | 0 | 0 |
| M-ALK AS PPM CaCO ₃ | 550 | 550 |
| SULFATE AS PPM SO ₄ | 100 | 100 |
| CHLORIDE AS PPM Cl | 10300 | 10300 |
| HARDNESS AS PPM CaCO ₃ | 40 | 40 |
| CALCIUM AS PPM CaCO ₃ | 8 | 8 |
| MAGNESIUM AS PPM CaCO ₃ | 5 | 5 |
| SODIUM AS PPM Na | 6900 | 6900 |
| BARIUM AS PPM Ba | 0 | |
| STRONTIUM AS PPM Sr | 0 | |
| CONDUCTIVITY | 0 | 0 |
| TOTAL DISSOLVED SOLIDS | 17793 | 17634 |
| TEMP (DEG-F) | 100 | |
| SYSTEM pH | 9.6 | |
| pH | | 9.5 |

RESULTS:

| | |
|---|-------|
| IONIC STRENGTH-MOLAL | .301 |
| SPECIFIC GRAVITY (EST. VALUE) | 1.01 |
| TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE) | 17634 |

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

| DEG-F | STIFF DAVIS CaCO ₃ INDEX | lbs/1000 BBL EXCESS CaCO ₃ | mg/l BaSO ₄ IN EXCESS OF SATURATION | mg/l SrO ₄ IN EXCESS OF SATURATION | mg/l Gypsum IN EXCESS OF SATURATION |
|-------|--|--|---|--|--|
| 80 | .22 | 1 | 0 | 0 | 0 |
| 100 | .47 | 1 | 0 | 0 | 0 |
| 120 | .74 | 2 | 0 | 0 | 0 |
| 140 | 1.07 | 2 | 0 | 0 | 0 |
| 160 | 1.36 | 2 | 0 | 0 | 0 |
| 180 | 1.74 | 2 | 0 | 0 | 0 |
| 200 | 2.14 | 2 | 0 | 0 | 0 |

INLAND 0000

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
LOCATION:
SYSTEM:

01-05-98

WATER DESCRIPTION: MONUMENT BUTTE WATER

| | INPUT ANALYSIS | VALUES USED IN CALCULATIONS |
|------------------------------------|-------------------|--------------------------------|
| P-ALK AS PPM CaCO ₃ | 0 | 0 |
| M-ALK AS PPM CaCO ₃ | 1100 | 1100 |
| SULFATE AS PPM SO ₄ | 60 | 60 |
| CHLORIDE AS PPM Cl | 7100 | 7100 |
| HARDNESS AS PPM CaCO ₃ | 70 | 70 |
| CALCIUM AS PPM CaCO ₃ | 8 | 8 |
| MAGNESIUM AS PPM CaCO ₃ | 12 | 12 |
| SODIUM AS PPM Na | 5014 | 5014 |
| BARIUM AS PPM Ba | 0 | |
| STRONTIUM AS PPM Sr | 0 | |
| CONDUCTIVITY | 0 | 0 |
| TOTAL DISSOLVED SOLIDS | 13264 | 12840 |
| TEMP (DEG-F) | 100 | |
| SYSTEM pH | 8.6 | |
| pH | | 8.6 |

RESULTS:

| | |
|---|-------|
| IONIC STRENGTH-MOLAL | .216 |
| SPECIFIC GRAVITY (EST. VALUE) | 1.01 |
| TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE) | 12840 |

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

| DEG-F | STIFF DAVIS CaCO ₃ INDEX | lbs/1000 BBL EXCESS CaCO ₃ | mg/l BaSO ₄ IN EXCESS OF SATURATION | mg/l SrO ₄ IN EXCESS OF SATURATION | mg/l Gypsum IN EXCESS OF SATURATION |
|-------|--|--|---|--|--|
| 80 | -.24 | 0 | 0 | 0 | 0 |
| 100 | 0 | 0 | 0 | 0 | 0 |
| 120 | .27 | 1 | 0 | 0 | 0 |
| 140 | .60 | 2 | 0 | 0 | 0 |
| 160 | .85 | 2 | 0 | 0 | 0 |
| 180 | 1.22 | 2 | 0 | 0 | 0 |
| 200 | 1.61 | 2 | 0 | 0 | 0 |

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
LOCATION:
SYSTEM:

01-05-98

| | | |
|------------------------|-------------------|-------|
| WATER DESCRIPTION: | MONUMENT BUTTE WA | 11-26 |
| P-ALK AS PPM CaCO3 | 0 | 0 |
| M-ALK AS PPM CaCO3 | 1100 | 550 |
| SULFATE AS PPM SO4 | 60 | 100 |
| CHLORIDE AS PPM Cl | 7100 | 10300 |
| HARDNESS AS PPM CaCO3 | 70 | 40 |
| CALCIUM AS PPM CaCO3 | 8 | 8 |
| MAGNESIUM AS PPM CaCO3 | 12 | 5 |
| SODIUM AS PPM Na | 5014 | 6900 |
| BARIUM AS PPM Ba | 0 | 0 |
| STRONTIUM AS PPM Sr | 0 | 0 |
| CONDUCTIVITY | 0 | 0 |
| TOTAL DISSOLVED SOLIDS | 13264 | 17793 |
| TEMP (DEG-F) | 100 | 100 |
| SYSTEM pH | 8.6 | 9.6 |

WATER COMPATIBILITY CALCULATIONS
MONUMENT BUTTE WA AND 11-26
CONDITIONS: TEMP.=100AND pH=9.1
WATER ONE IS MONUMENT BUTTE WA

| % OF WATER # 1 | STIFF DAVIS CaCO3 INDEX | lbs/1000 BBL EXCESS CaCO3 | mg/l BaSO4 IN EXCESS OF SATURATION | mg/l SrO4 IN EXCESS OF SATURATION | mg/l Gypsum IN EXCESS OF SATURATION |
|----------------------|----------------------------|------------------------------------|---|--|--|
| 100 | .45 | 1 | 0 | 0 | 0 |
| 90 | .41 | 1 | 0 | 0 | 0 |
| 80 | .38 | 1 | 0 | 0 | 0 |
| 70 | .34 | 1 | 0 | 0 | 0 |
| 60 | .30 | 1 | 0 | 0 | 0 |
| 50 | .26 | 1 | 0 | 0 | 0 |
| 40 | .22 | 1 | 0 | 0 | 0 |
| 30 | .17 | 0 | 0 | 0 | 0 |
| 20 | .13 | 0 | 0 | 0 | 0 |
| 10 | .08 | 0 | 0 | 0 | 0 |
| 0 | .02 | 0 | 0 | 0 | 0 |

Exhibit G-2

**Monument Butte Federal NE #11-26
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|------------------------------|------|
| Top | Bottom | | | | |
| 6291 | 6300 | 6296 | 4000 | 1.07 | 3994 |
| 5015 | 5083 | 5049 | 2885 | 1.00 | 2833 |
| 4801 | 4811 | 4806 | 2787 | 1.01 | 2760 |
| | | | | Minimum | 2760 |

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed NE 11-26 Report Date 3/27/97 Completion Day 2
Present Operation Perf "D" sd Rig Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 304' KB Liner @ Prod Csg 5-1/2 @ 6355 Csg PBTD 6340
Tbg: Size 2-7/8 Wt 6.5 Grd J-55/WC-50 Pkr/EOT @ BP/Sand PBTD:

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|------------|------------|------|-------|------------|
| CP | 6291-6300' | 4/36 | | | |
| | | | | | |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/26/97 SITP: 0 SICP 0

Cont'd swabbing FL dn to 5200', rec 36 BW. TOH w/tbg. RU Western Atlas & PERF "CP" @ 6291-6300' W/4 JSPF. TIH w/tbg to 6320'. IFL @ 5200', made 5 runs, rec 15 BW, FFL @ 5900'. TOH w/tbg. NU treesaver. RU Halliburton to frac "CP" zone w/79,400# 20/40 sd in 441 bbl Boragel. Screened out w/5133 gal flush pumped (69,900# sd in formation, 9,500# sd in csg). Perfs broke @ 4006 psi. Treated @ ave rate of 26.5 bpm w/ave press of 2900 psi. ISIP: 4000 psi, 5 min: 2466 psi. Flowback on 12/64" ck for 3 hrs & died. Rec 96 BTF. SIFN. Est 345 BWTR.

FLUID RECOVERY (BBLs)

| | | | |
|---|------------|---|-----------------------|
| Starting fluid load to be recovered | <u>441</u> | Starting oil rec to date | <u>0</u> |
| Fluid lost/recovered today | <u>96</u> | Oil lost/recovered today | <u>0</u> |
| Ending fluid to be recovered | <u>345</u> | Cum oil recovered | <u>0</u> |
| IFL <u>5200</u> FFL <u>5900</u> FTP <u></u> | | Choke <u>12/64</u> Final Fluid Rate <u></u> | Final oil cut <u></u> |

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal pad
1000 gal w/1-6 PPG of 20/40 sd
7000 gal w/6-8 PPG of 20/40 sd
2376 gal w/8-8.8 PPG of 20/40 sd
Flush w/5133 gal

COSTS

| | |
|-----------------|---------------|
| Basin-rig | <u>1,554</u> |
| BOP | <u>140</u> |
| Perfs | <u>1,293</u> |
| HO trk | <u>900</u> |
| Frac | <u>18,050</u> |
| Tanks | <u>75</u> |
| Flowback-super | <u>100</u> |
| IPC-supervision | <u>200</u> |

| | | | | | |
|------------------------|-------------------|----------|-------------|-------------------|-----------------|
| Max TP | <u>4065</u> | Max Rate | <u>30</u> | Total fluid pmpd: | <u>441 bbls</u> |
| Avg TP | <u>2900</u> | Avg Rate | <u>26.5</u> | Total Prop pmpd: | <u>79,400#</u> |
| ISIP | <u>4000</u> | 5 min | <u>2466</u> | 10 min | <u></u> |
| Completion Supervisor: | <u>Gary Dietz</u> | | | | |

| | |
|------------------|------------------|
| DAILY COST: | <u>\$22,312</u> |
| TOTAL WELL COST: | <u>\$209,193</u> |



DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed NE 11-26 Report Date 3/29/97 Completion Day 4
Present Operation Perf "PB" zone Rig Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 304' KB Liner @ Prod Csg 5-1/2 @ 6355 Csg PBTD 6340
Tbg: Size 2-7/8 Wt 6.5 Grd J-55/WC-50 Pkr/EOT @ BP/Sand PBTD: 5253

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|------------|------------|------|-------|------------|
| CP | 6291-6300' | 4/36 | | | |
| D | 5015-35' | 4/80 | | | |
| D | 5071-83' | 4/48 | | | |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/28/97 SITP: 20 SICP: 50

Bleed off 3 BW. TOH w/tbg & NC. TIH w/5-1/2" RBP. Set plug @ 5253'. Press test to 3000 psi. Swb FL dn to 4600'. Rec 99 BW. TOH w/tbg. RU Western Atlas & PERF "D" SD @ 5015-35', 5071-83' W/4 JSPF. NU treesaver. RU Halliburton to frac "D" sd w/123,500# 20/40 sd in 592 bbls Boragel. Break dn @ 2830 psi. Treated @ ave rate of 24 bpm w/ave press of 1700 psi. ISIP: 2885 psi, 5 min: 2730 psi. Flowback on 12/64" ck for 3 hrs & died. Rec 187 BTF. SIFN. Est 643 BWTR.

FLUID RECOVERY (BBLs)

| | | | |
|---|------------|---|-----------------------------|
| Starting fluid load to be recovered | <u>932</u> | Starting oil rec to date | <u>0</u> |
| Fluid lost/recovered today | <u>289</u> | Oil lost/recovered today | <u>0</u> |
| Ending fluid to be recovered | <u>643</u> | Cum oil recovered | <u>0</u> |
| IFL sfc FFL <u>4600</u> FTP <u> </u> | | Choke <u>12/64</u> Final Fluid Rate <u> </u> | Final oil cut <u> </u> |

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand frac
Company: Halliburton
Procedure:
4000 gal pad
1000 gal w/1-6 PPG of 20/40 sd
8000 gal w/6-8 PPG of 20/40 sd
4000 gal w/8-10 PPG of 20/40 sd
2922 gal w/10 PPG of 20/40 sd
Flush w/4933 gal

COSTS

| | |
|-----------------|--------|
| Basin-rig | 1,443 |
| BOP | 140 |
| Tanks | 90 |
| RBP | 675 |
| Perfs | 2,906 |
| HO trk | 1,050 |
| Wtr Disposal | 200 |
| Frac | 23,853 |
| Flowback-super | 100 |
| IPC-supervision | 200 |

| | | | | | |
|------------------------|-------------------|----------|-------------|-------------------|-----------------|
| Max TP | <u>3000</u> | Max Rate | <u>24.8</u> | Total fluid pmpd: | <u>592 bbls</u> |
| Avg TP | <u>1700</u> | Avg Rate | <u>24</u> | Total Prop pmpd: | <u>123,500#</u> |
| ISIP | <u>2885</u> | 5 min | <u>2730</u> | 10 min | <u> </u> |
| Completion Supervisor: | <u>Gary Dietz</u> | | | | |

| | |
|------------------|------------------|
| DAILY COST: | <u>\$30,657</u> |
| TOTAL WELL COST: | <u>\$242,457</u> |



DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed NE 11-26 Report Date 4/1/97 Completion Day 6
Present Operation Pull plugs Rig Basin #6

WELL STATUS

Surf Csg: 8-5/8 @ 304' KB Liner @ Prod Csg 5-1/2 @ 6355 Csg PBTD 6340
Tbg: Size 2-7/8 Wt 6.5 Grd J-55/WC-50 Pkr/EOT @ BP/Sand PBTD: 4868

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|------------|------------|------|-------|------------|
| CP | 6291-6300' | 4/36 | | | |
| D | 5015-35' | 4/80 | | | |
| D | 5071-83' | 4/48 | | | |
| PB | 4801-11' | 4/40 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3/31/97 SITP: 20 SICP: 50

Bleed gas off well. IFL @ 4500', made 1 run, rec 1 BTF, FFL @ 4600'. TOH w/tbg. NU treesaver. RU Halliburton to frac "PB" sd w/91,100# of 20/40 sd in 492 bbls Boragel. Perfs broke @ 3546 psi. Treated @ ave rate of 22.2 bpm w/ave press of 2200 psi. ISIP: 2787 psi, 5 min: 2691 psi. Flowback on 12/64" ck for 3 hrs & died. Rec 151 BTF. SIFN. Est 880 BWTR.

FLUID RECOVERY (BBLs)

| | | | |
|---|------------|---|-------------------------------|
| Starting-fluid load to be recovered | <u>540</u> | Starting oil rec to date | <u>0</u> |
| Fluid lost/recovered today | <u>340</u> | Oil lost/recovered today | <u>0</u> |
| Ending-fluid to be recovered | <u>880</u> | Cum oil recovered | <u>0</u> |
| IFL <u>4500</u> FFL <u>4600</u> FTP <u> </u> | | Choke <u>12/64</u> Final Fluid Rate <u> </u> | Final oil cut <u> </u> |

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal pad
1000 gal w/1-6 PPG of 20/40 sd
8000 gal w/6-8 PPG of 20/40 sd
2000 gal w/8-10 PPG of 20/40 sd
1954 gal w/10 PPG of 20/40 sd
Flush w/4714 gal

COSTS

| | |
|-----------------|---------------|
| Basin-rig | <u>753</u> |
| BOP | <u>140</u> |
| Tanks | <u>120</u> |
| Wtr | <u>150</u> |
| HO trk | <u>600</u> |
| Frac | <u>19,771</u> |
| Flowback-super | <u>100</u> |
| IPC-supervision | <u>200</u> |

| | | | | | |
|------------------------|-------------------|----------|-----------------|-------------------|-----------------|
| Max TP | <u>3546</u> | Max Rate | <u>23.1</u> | Total fluid pmpd: | <u>492 bbls</u> |
| Avg TP | <u>2200</u> | Avg Rate | <u>22.2</u> | Total Prop pmpd: | <u>91,100#</u> |
| ISIP | <u>2787</u> | 5 min | <u>2691</u> | 10 min | <u> </u> |
| Completion Supervisor: | <u>Gary Dietz</u> | 15 min | <u> </u> | | |

DAILY COST: \$21,834
TOTAL WELL COST: \$268,313

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 159' plug from 6191'-6350' with 30 sxs Class "G" cement.
2. **Plug #2** Set 432' plug from 4701'-5133' with 30 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2200'-2000' with 30 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 241'-341' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 291' to surface.

The approximate cost to plug and abandon this well is \$18,000.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF INLAND PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
MONUMENT BUTTE FEDERAL 3-26,
5-26, 7-26, 11-26, 13-26, AND 9-27 WELLS
LOCATED IN SECTIONS 26 AND 27
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
S.L.M., DUCHESNE COUNTY, UTAH,
AS CLASS II INJECTION WELLS

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-203

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

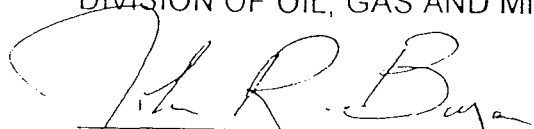
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 wells, located in Sections 26 and 27, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Douglas Creek Member of the Green River Formation will be selectively perforated for water injection. The maximum injection pressure will be determined on a well by well basis, based on fracture gradient information submitted by Inland.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 29th day of January, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



John R. Baza
Associate Director, Oil and Gas

**Inland Production Company
3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 Wells
Cause No. UIC-203**

Publication Notices were sent to the following:

Salt Lake Tribune
PO Box 867
Salt Lake City Ut 84110

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
475 17th Street
Denver, CO 80202

Lorie Szudera
Secretary
January 29, 1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 29, 1998

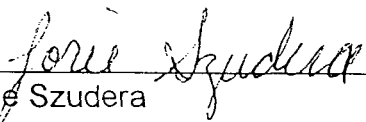
Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-203

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801.

Sincerely,



Lorie Szudera
Secretary

Enclosure

Monument Butte Federal #11-26

Spud Date: 3/14/97
 Put on Injection: 4/5/97
 GL: 5516' KB: 5529'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40' (7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

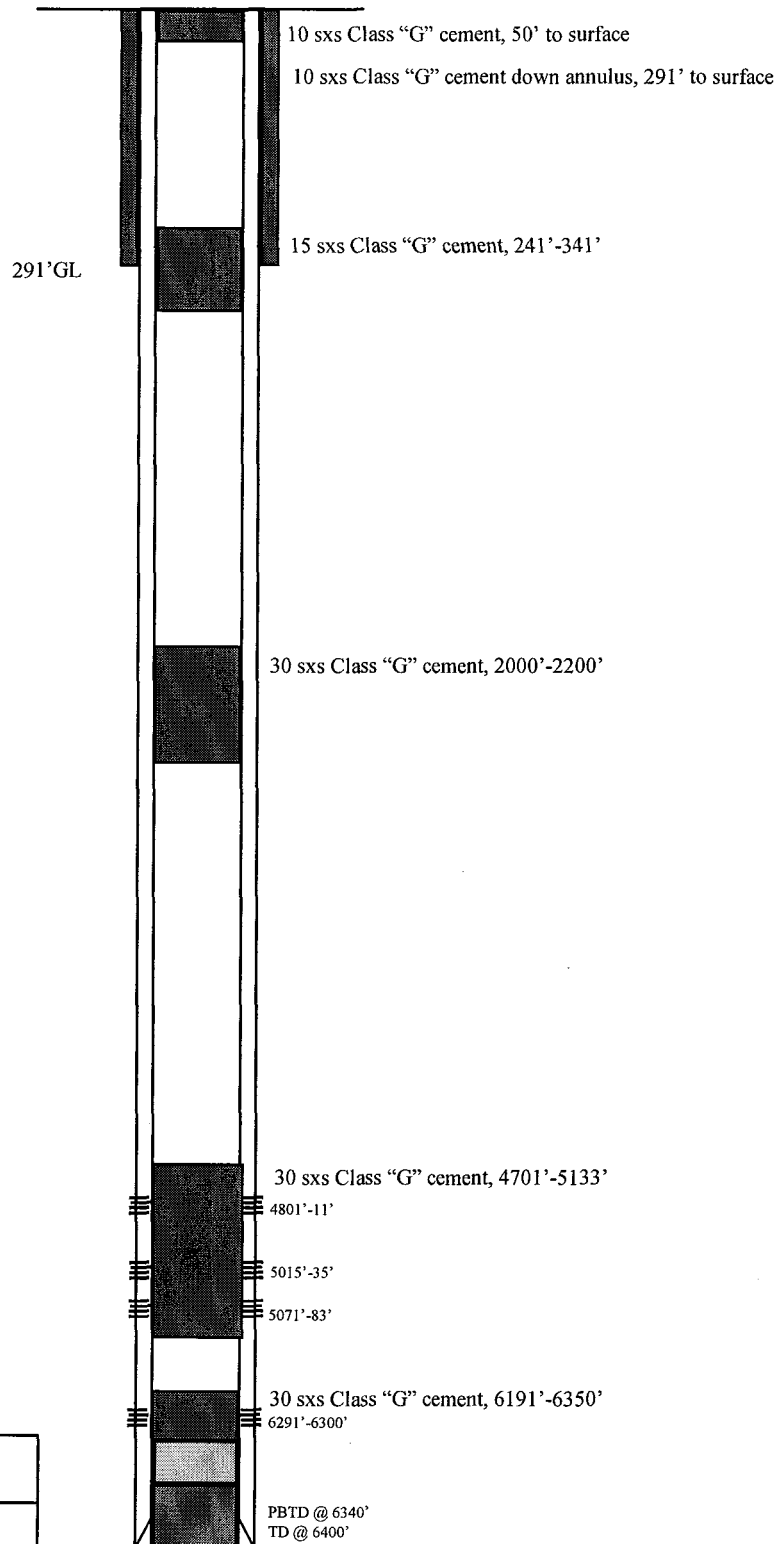
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 3370' per CBL

TUBING

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS:

Proposed P&A
Diagram

Inland Resources Inc.

Monument Butte Federal #11-26

1980 FWL 1980 FSL

NESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31673; Lease #U-34346

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

| | | |
|--|---|-------------------------|
| IN THE MATTER OF THE APPLICATION | : | NOTICE OF AGENCY ACTION |
| OF INLAND PRODUCTION COMPANY FOR | : | |
| ADMINISTRATIVE APPROVAL OF THE | : | CAUSE NO. UIC-203 |
| MONUMENT BUTTE FEDERAL 3-26, | : | |
| 5-26, 7-26, 11-26, 13-26, AND 9-27 WELLS | : | 43013 31673 |
| LOCATED IN SECTIONS 26 AND 27 | : | |
| TOWNSHIP 8 SOUTH, RANGE 16 EAST, | : | |
| S.L.M., DUCHESNE COUNTY, UTAH, | : | |
| AS CLASS II INJECTION WELLS | : | |

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 wells, located in Sections 26 and 27, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Douglas Creek Member of the Green River Formation will be selectively perforated for water injection. The maximum injection pressure will be determined on a well by well basis, based on fracture gradient information submitted by Inland.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 29th day of January, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


John R. Baza
Associate Director, Oil and Gas

**Inland Production Company
3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 Wells
Cause No. UIC-203**

Publication Notices were sent to the following:

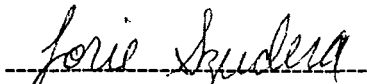
Salt Lake Tribune
PO Box 867
Salt Lake City Ut 84110

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
475 17th Street
Denver, CO 80202


Lorie Szudera
Secretary
January 29, 1998



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 29, 1998


Salt Lake Tribune
PO Box 867
Salt Lake City, Ut 84110

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-203

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801.

Sincerely,



Lorie Szudera
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

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Division Director

1594 West North Temple, Suite 1210

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Salt Lake City, Utah 84114-5801

801-538-5340

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January 29, 1998

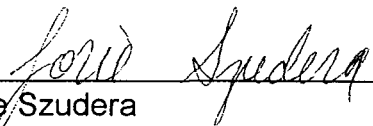
Uintah Basin Standard
268 South 200 East
Roosevel, Utah 84066

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-203

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801.

Sincerely,



Lorie Szudera
Secretary

Enclosure

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Wells:MBFNE 3-26, 11-26

Location: Hawkeye Unit 26/8S/16E

API: 43-013-31769, 43-013-31673

Ownership Issues: The proposed wells are located on BLM land. All lands in the one-half mile radius of the well are BLM Lands. Inland is the operator of all wells in the one-half mile radius and is the unit operator. Mineral leases are held by various individuals. Inland has submitted an affidavit stating that all owners and interest owners have been notified of there intent.

Well Integrity: The proposed wells have surface casing set at approximately 300 feet and are cemented to surface. A 5 ½ inch production casing was set on both well at approximately 6300 feet cement tops as verified by cement bond log show cement to a minimum depth of 900 feet. The bond log shows excellent bond well above the injection zone, then an adequate bond to the reported top. High lift cement was used as the lead cement, followed by a class G which isolates the injection zone. A 2 7/8 inch tubing with a packer will be set 50 feet above the uppermost perforation. A mechanical integrity test will be run on the well prior to injection. There are 13 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 1300 feet to 2000 feet. Some water zones may be encountered down through 300 feet. These zone are generally discontinuous, low yielding and not subject to direct recharge. The surface casing , production casing and cement should adequately isolate all water zones. Injection shall be limited to the interval between 4800 feet and 6300 feet. in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-26 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting fracture pressure is 2194 psig. The requested maximum pressure was 2194 psi., the anticipated average injection pressure is 1500 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. The reported fracture gradient for the 11-26

well is 1.01 psi/ft. The resulting fracture pressure 2750 psig, which was the requested maximum. The average injection pressure will be 1500 psig. Considering that this is the highest reported fracture gradient in the field it is recommended that the maximum pressure be restricted to 2194 psig as in the 3-26 well. If a higher injection pressure is desired, Inland can conduct a step rate test to verify the reported fracture gradient. Water analysis submitted by Inland indicate that the water in formation is approximately 20,000 mg/L. The zone is not considered an USDW. Makeup water for the flood is purchased from Johnson Water Company and has a TDS content of approximately 900 mg/L. Any ground water present should be adequately protected.

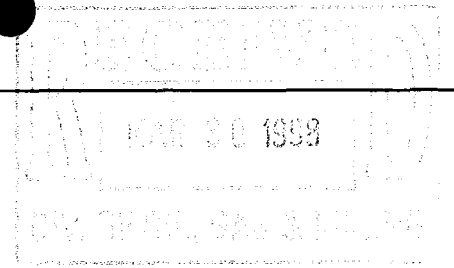
Oil/Gas& Other Mineral Resources Protection: Previous reviews indicate that all other interests have been protected.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. BLM approval of the action is necessary. A pressure test will be required prior to injection. After the 15 day notice period is up and if no objections are received, it is recommended that administrative approval be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): D.Jarvis Date: 2-4-98



March 27, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Mechanical Integrity Test
MBFNE #11-26
NESW Sec 26-T8S-R16E
Duchesne County, Utah

Dear Mr. Jarvis:

Please find attached, Form 3160-5, Sundry Notice and Report on Wells, for work performed on the above referenced well. Should you have any questions or require additional information, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight
Permitting Specialist

cc: Mr. Edwin Forsman, BLM

801 789 1877

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0111
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Inland Production Company (303) 292-0900

3. Address and Telephone No.

410 17th Street, Suite 700, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Section 26-T8S-R16E

1980' FWL and 1980' FSL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MBENE #11-26

9. API Well No.

43-013-31673

10. Field and Pool, or Reservoir Area

Monument Butte

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Resumption☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☒ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Resumption Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was converted from a producer to an injector on 3-16-98, and a mechanical integrity test has been performed. Please refer to the following attachments:

1. Daily Shookover Report
2. Step Rate Record

3. Copy of Chart
4. Completion Report

The following agencies were notified, but did not attend:

1. Dan Jarvis, DOGM

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Knight

Title

Permitting Specialist

Date

3-26-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Received Time Mar. 4, 10:28AM

Form 3160-4
(November 1983)
(formerly 9-330)

801 789 1877

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Remember to
attach this
copy to the
original)Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

A. LEASE DETERMINATION AND REVAL, NO.
U-34346
B. IF INDIAN, ALLOTTEE OR TRUST NAME

C. UNIT ABBREVIATION NAME

D. NAME OF LEASE NAME

E. WELL NO.

F. FIELD AND POOL OR WILDCAT

G. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREAH. COUNTY OR
PARISHI. STATE
Duchesne Utah

J. ELEV. CASSINHEAD

K. ELEV. CASINHEAD

L. ELEV. CASINHEAD

M. ELEV. CASINHEAD

N. ELEV. CASINHEAD

O. ELEV. CASINHEAD

P. ELEV. CASINHEAD

Q. ELEV. CASINHEAD

R. ELEV. CASINHEAD

S. ELEV. CASINHEAD

T. ELEV. CASINHEAD

U. ELEV. CASINHEAD

V. ELEV. CASINHEAD

W. ELEV. CASINHEAD

X. ELEV. CASINHEAD

Y. ELEV. CASINHEAD

Z. ELEV. CASINHEAD

AA. ELEV. CASINHEAD

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BK. ELEV. CASINHEAD

BL. ELEV. CASINHEAD

BM. ELEV. CASINHEAD

BN. ELEV. CASINHEAD

BO. ELEV. CASINHEAD

BP. ELEV. CASINHEAD

BQ. ELEV. CASINHEAD

1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERF. ☐ Other Inj Conversion3. NAME OF OPERATOR
Inland Production Company4. ADDRESS OF OPERATOR
410 17th Street, Suite 700, Denver CO 802025. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/SW6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At top prod. interval reported below 1980' FWL and 1980' FSL7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At total depth8. PERMIT NO. 43-013-31673 DATE ISSUED 1-31-979. DATE SPIDDED 2-17-97 10. DATE T.D. REACHED 3-19-97 11. DATE COMPL. (Report to prod.) 4-5-9712. ELEVATIONS (DV. RKB, RT, OR, ETC.)* 5516.1' GL13. TOTAL DEPTH, MD & TVD 6350' 14. PLUG BACK T.D., MD & TVD 6340'15. IF MULTIPLE COMPL., HOW MANY? NA 16. INTERVAL DRILLED BY Sfc to TD17. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4801'-6300'18. TYPE ELECTRIC AND OTHER LOGS R/W
Previously submitted.

19. CASINO RECORD (Report all strings set in well)

| CASINO RISE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE RISE | CEMENTING RECORD | AMOUNT FILLED |
|---------------|-----------------|-----------------|----------------|---------------------------|---------------|
| <u>8 5/8"</u> | <u>24#</u> | <u>291.40'</u> | <u>12 1/4"</u> | <u>120 sx Premium</u> | <u>none</u> |
| <u>5 1/2"</u> | <u>15.5#</u> | <u>6357.73'</u> | <u>7 7/8"</u> | <u>390 sx Hibond and</u> | <u>none</u> |
| | | | | <u>370 sx Thixotropic</u> | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | <u>2 7/8"</u> | <u>4740'</u> | <u>4740'</u> |

21. PERFORATION RECORD (Interval, size and number)

CP Sand - 6291'-6300'
D Sand - 5015'-5083'
PB Sand - 4801'-4811'

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

23. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut in)

DATE OF TEST

HOURS TESTED

CHOKED SIZE

PROD'N. FOR TEST PERIOD

OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE

OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

24. DISPOSITION OF GAS (Bld, used for fuel, vented, etc.)

25. LIST OF ATTACHMENTS

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debbie Knight TITLE Permitting Specialist DATE 3-26-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Rec'd Time Mar. 4 10:28AM person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction.



Daily Workover Report

MONUMENT BUTTE FEDERAL NE 11-26

NE/SW Sec. 26, 8S, 16E

Duchesne Co., Utah

API # 43-013-31673

Surf Spud Date: 2/17/97

Rotary Spud Date: 3/14/97

TD: 6350'

Workover Rig: Flint #1455

3/14/98 PO: Injection conversion. (Day 1)

Summary: 3/13/98 – TP: 45, CP: 45. MIRUSU. Pump 60 bbls. production water down casing. Unseat pump. Pump 40 bbls. water down tubing. TOH laying down 1 - 1-1/2" x 22' Polished Rod, 99-3/4" Scrapered Rods, 142-3/4" Plain Rods, 4-1" Scrapered Rods, 1 1/2' x 16' RHAC Pump. RU BOP. Release TA. TOO H w/ tbg, layed down 53 jts then went to breaking every collar and applying liquid "o" ring. Total of 55 jts out of hole. SIFN.

DC: \$2,547 TWC: \$2,547

3/15/98 PO: Injection conversion. (Day 2)

Summary: 3/14/98 – TP: 45, CP: 45. Finish TOH w/tbg breaking and applying liquid "o" ring, gaulded 13 jts. Pick-up Arrow Set 1 packer, SN, & TIH w/153 jts tbg. ND BOP. Pump 20 bbls fresh water down casing w/ Anhib 2 (5 gal.) followed with 50 bbls fresh water. Set packer w/15000# tension. Pump 50 bbls water w/Anhib 2 to fill casing. Test casing to 1100 psi. SIFN.

DC: \$10,986 TWC: \$13,533

3/16/98 PO: Ready for csg integrity test. (Day 3)

Summary: 3/15/98 – RDMOSU.

DC: \$198 TWC: \$13,731

| | <u>BWIPD</u> | <u>Cum BWI</u> | <u>CP</u> | <u>TP (PSI)</u> | <u>Remarks</u> |
|---------|--------------|----------------|-----------|-----------------|-----------------|
| 3/18/98 | | 220 | | | Began injection |
| 3/19/98 | 12 | 232 | 0# | 750# | |
| 3/20/98 | 2 | 234 | 0# | 750# | |
| 3/21/98 | 124 | 358 | 0# | 775# | |
| 3/22/98 | 139 | 795 | 0# | 795# | |

FINAL REPORT

STEP RATE RECORD

Mechanical Integrity Test

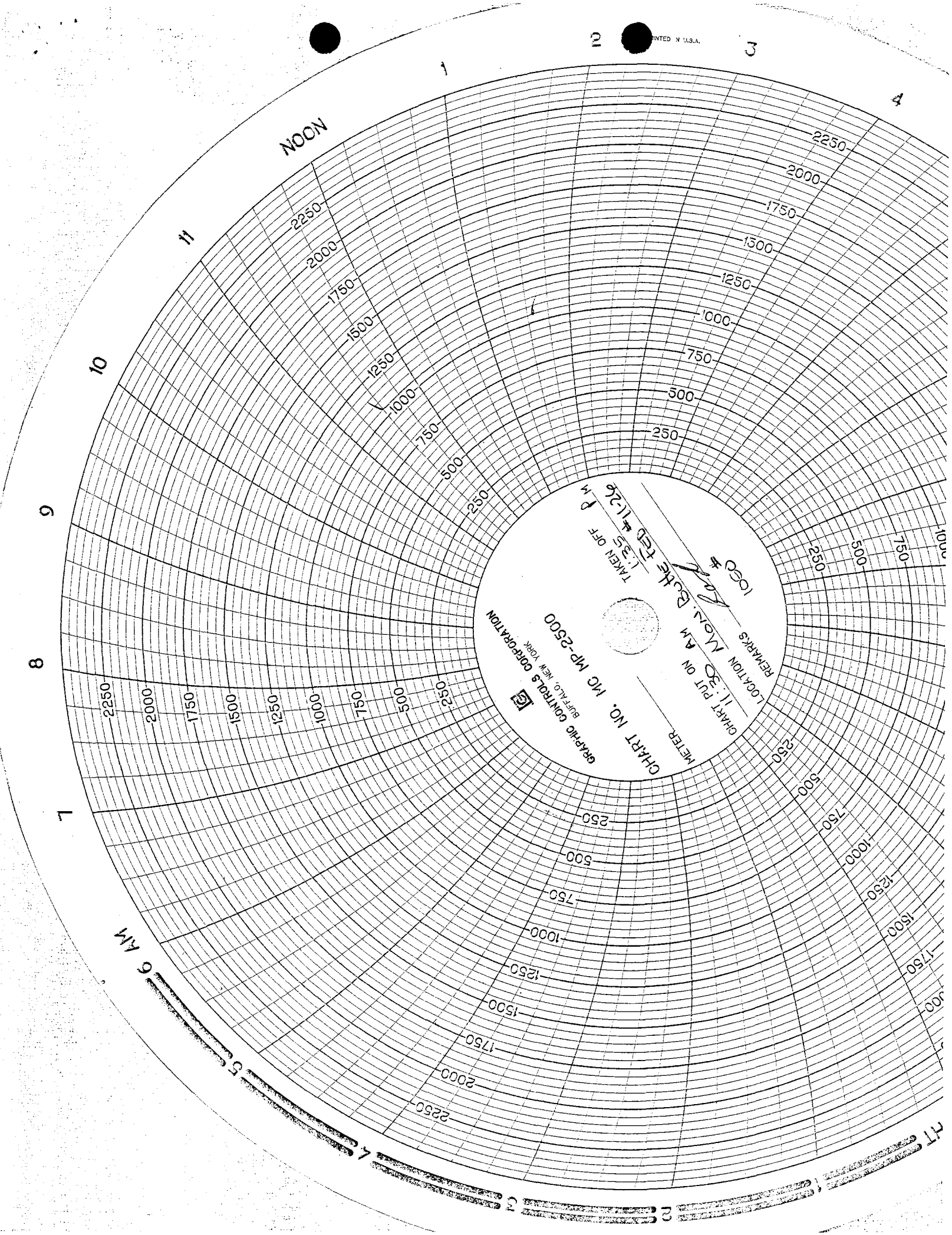
3-12-98

Monument Butte Federal NE #11-26

SW NE Sec 26-T8S-R16E

Duchesne County, Utah

| | | |
|-----|-----|-----------|
| 0 | Min | 1050 psig |
| 5 | Min | 1050 psig |
| 10 | Min | 1050 psig |
| 15 | Min | 1050 psig |
| 20 | Min | 1050 psig |
| 25 | Min | 1050 psig |
| 30 | Min | 1050 psig |
| 35 | Min | 1050 psig |
| 40 | Min | 1050 psig |
| 45 | Min | 1050 psig |
| 50 | Min | 1050 psig |
| 55 | Min | 1050 psig |
| 60 | Min | 1050 psig |
| 65 | Min | 1050 psig |
| 70 | Min | 1050 psig |
| 75 | Min | 1050 psig |
| 80 | Min | 1050 psig |
| 85 | Min | 1050 psig |
| 90 | Min | 1050 psig |
| 95 | Min | 1050 psig |
| 100 | Min | 1050 psig |
| 105 | Min | 1050 psig |
| 110 | Min | 1050 psig |
| 115 | Min | 1050 psig |
| 120 | Min | 1050 psig |





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 2, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Hawkeye Unit 3-26, 5-26, 7-26, 11-26, 13-26 and 9-27 Wells, Sections 26 and 27, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

lwp

cc: Dan Jackson, EPA
Ed Bonner, SITLA
BLM, Vernal



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

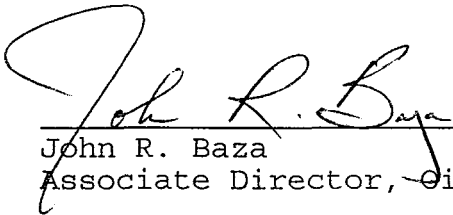
Cause No. UIC-203

Operator: Inland Production Company
Well: Monument Butte Federal 11-26
Location: Section 26, Township 8 South, Range 16 East,
County: Duchesne
API No.: 43-013-31673
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued by letter dated April 2, 1998.
2. Maximum Allowable Injection Pressure: 2194 psig.
3. Maximum Allowable Injection Rate: (restricted by pressure limitation).
4. Injection Interval: 4800 feet to 6300 feet (Green River Formation).

Approved by:

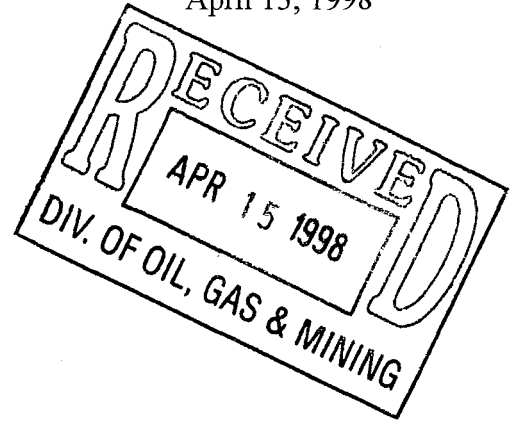

John R. Baza
Associate Director, Oil and Gas

4/2/98
Date



April 13, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801



RE: Date of First Injection

Dear Mr. Jarvis:

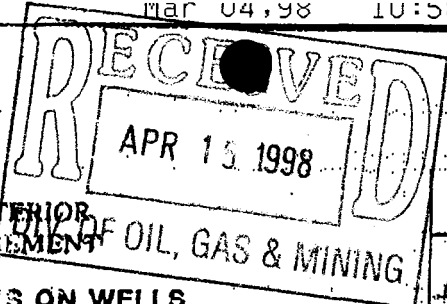
Please find attached, Form 3160-5, Sundry Notices and Reports on Wells, indicating dates of first injection. Should you have any questions, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight
Permitting Specialist

cc: Edwin Forsman, BLM

801 789 1877



Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0134
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Inland Production Company 303-292-0900

3. Address and Telephone No.
410 17th Street, Suite 700, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE-SW Section 26-T8S-R16E
1980' FWL and 1980' FSL

5. Lease Designation and Serial No.
11-34346

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
MBENE #11-26

9. API Well No.
43-013-31673

10. Field and Pool, or Reservoir Area
Monument Butte

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>First Injection</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was placed on injection 3-18-98.

14. I hereby certify that the foregoing is true and correct

Signed Debbie E. Knight Title Permitting Specialist Date 4-13-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Received Time Mar. 4, 10:28AM

WO tax credit 10/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-203

Operator: Inland Production Company

Wells: Monument Butte Federal NE #5-26
Monument Butte Federal NE #11-26
Monument Butte Federal NE #13-26

Location: Section 26, Township 8 South, Range 16 East,
County: Duchesne

API No.: 43-013-31802
43-013-31673
43-013-31512

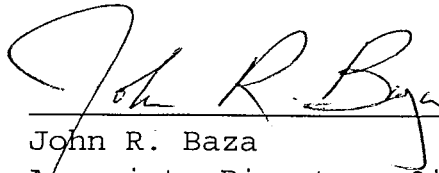
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Wells issued on April 2, 1998
2. Maximum Allowable Injection Pressure: 2080 psig for the 5-26 well, 2750 psig for the 11-26 well and 2149 psig for the 13-26 well.
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)

4. Injection Interval: Douglas Creek Member of the Green River Formation

Approved by:



John R. Baza
Associate Director, Oil And Gas

5/12/98

Date

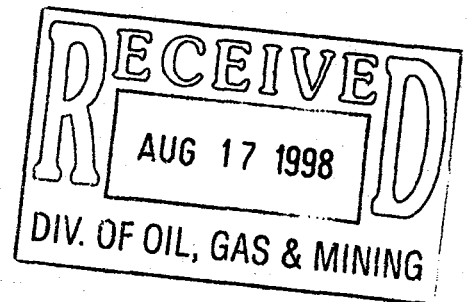


43-013-31673

August 14, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Packer Repair/MIT
Monument Butte Federal NE #11-26
Hawkeye Unit
Section 26-T8S-R16E
Duchesne County, Utah



Dear Mr. Jarvis:

Please find attached, Form 3160-5, Sundry Notice and Report on Wells, indicating a packer repair and mechanical integrity test for the above referenced well. Should you have any questions, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight
Manager, Regulatory Compliance

cc: Mr. Edwin Forsman, BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

HAWKEYE

8. Well Name and No.

MONUMENT BUTTE FED NE 11-26

9. API Well No.

43-013-31673

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☐ Gas
Well

☒ Other

WIW

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 1980 FWL NE/SW Section 26, T08S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Packer Leak/MIT**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

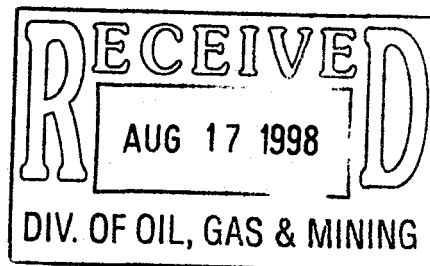
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repaired packer leak on 8-3-98. A mechanical integrity test was performed on 8-3-98. Casing was tested to 1000 psi for 2 hours - no pressure lost. DOGM and EPA were notified, but did not witness.

Attachments:

1. Daily Workover Report
2. Copy of Chart



14. I hereby certify that the foregoing is true and correct

Signed

Debbie Knight Title

Manager, Regulatory Compliance

Date

8/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM



Daily Workover Report

MONUMENT BUTTE FED NE 11-26

NE/SW Section 26, T08S R16E

DUCHESNE Co., Utah

API # 43-013-31673

Spud Date: 2/17/97

POP: 4/5/97

TD: 6350'

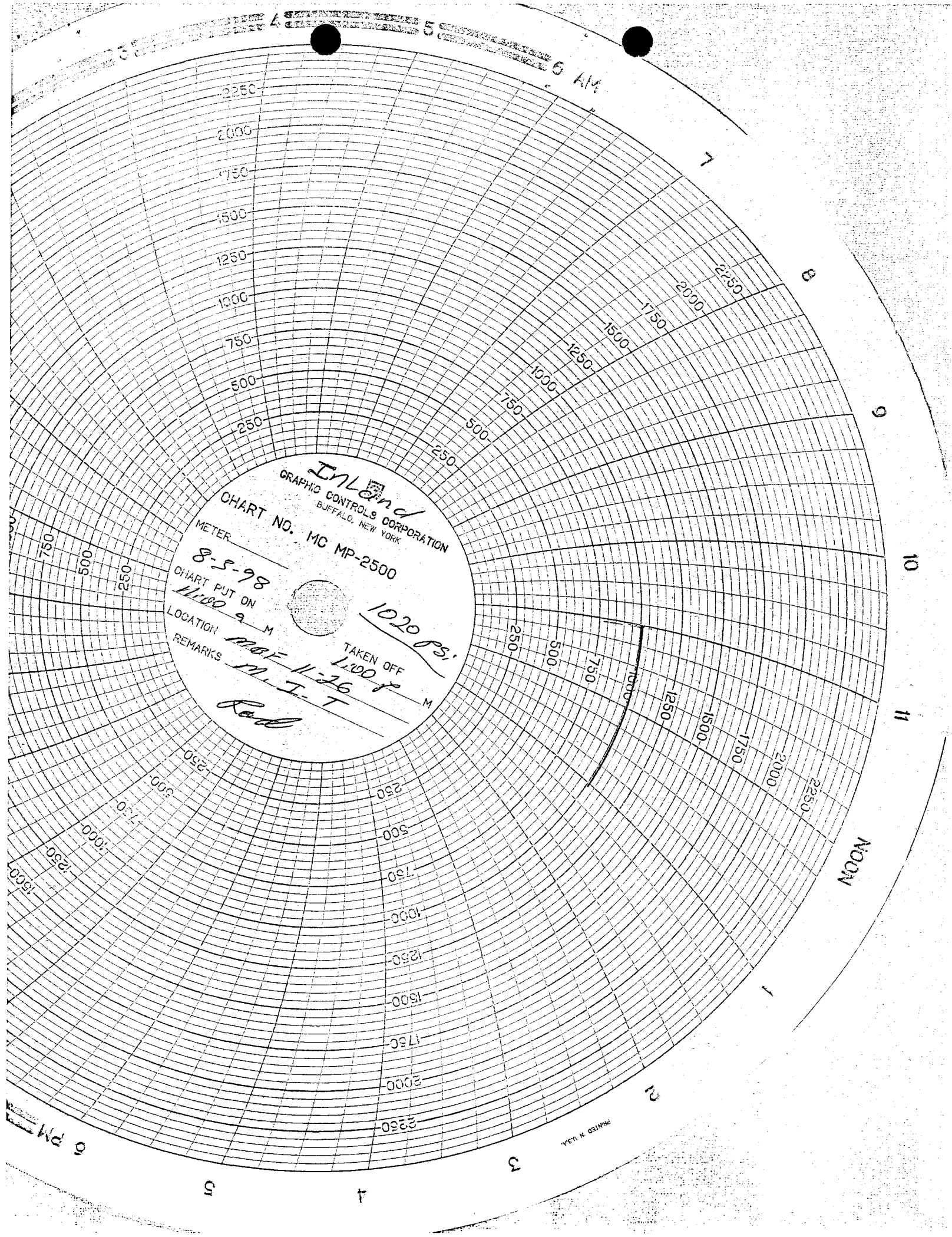
WO Rig: Flint #4358

8/3/98 PO: Packer Leak. (Day 1)

Summary: 8/2/98 - MIRUSU. ND well head and release PKR. NU BOP and RU two sets of tongs. TOH w/tbg breaking and applying " Liquid O Ring" to all pin ends. TIH w/new "Arrow Set XS1 PKR" SN and 153 jts tbg. ND BOP and NU well head. Pump 55 bbls H2O w/5 gallons pkr fluid. PKR would not set. SDFN.
DC: \$2,600 TWC: \$2,600

8/4/98 PO: Run M.I.T. On injection. (Day 2)

Summary: 8/3/98 - ND well head NU BOP and TOH w/tbg, SN, pkr. TIH w/153 jts tbg, SN, Arrow set 1 X pkr from mountin states. ND BOP and Set pkr @ 4740' in 14,000# tension. NU well head and test pkr and csg to 1000 psi. RDMOSU. On 7-31-98 Dan Jarvis of the DOGM was contacted and a time was set up to chart a M. I .T. with no witness. On 8-3-98 we pressure test csg and pkr to 1000 psi and charted for two hours. Chart was submitted.
DC: \$4,100 TWC: \$6,700



Inland
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2500

METER
8-5-98
CHART PUT ON
11:00 A M
LOCATION
MOF 11-26
REMARKS
M. I. T
Rad

TAKEN OFF
1:00 P M

1020 PSI

PRINTED IN U.S.A.

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

| | |
|--|---|
| Well Name: <u>Mon Butte FED 11-26-8-16</u> | API Number: <u>43-03-31673</u> |
| Qtr/Qtr: <u>NE/SW</u> | Section: <u>26</u> Township: <u>8S</u> Range: <u>16E</u> |
| Company Name: <u>Inland Production Company</u> | |
| Lease: State <u>UT</u> | Fee <u> </u> Federal <u>U-34346</u> Indian <u> </u> |
| Inspector: <u>Annex L. Ingram</u> | Date: <u>06-16-03</u> |

Initial Conditions:

Tubing - Rate: 61.60 BPD Pressure: 1840 psi
 Casing/Tubing Annulus - Pressure: 1215 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1215</u> | <u>1840</u> |
| 5 | <u>1215</u> | <u>1840</u> |
| 10 | <u>1215</u> | <u>1840</u> |
| 15 | <u>1215</u> | <u>1840</u> |
| 20 | <u>1215</u> | <u>1840</u> |
| 25 | <u>1215</u> | <u>1840</u> |
| 30 | <u>1215</u> | <u>1840</u> |

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1840 psiCasing/Tubing Annulus Pressure: 1215 psi

COMMENTS: Tested for 5 year rule - injecting during test. Also needed test on Barton Meter

Tested @ 8:00 AM

Rock H. Hurrell
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|---|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. U-34346 | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 7. UNIT AGREEMENT NAME HAWKEYE | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW Section 26, T8S R16E 1980 FSL 1980 FWL | | 8. FARM OR LEASE NAME MON BUTTE FED NE 11-26 | |
| 14. API NUMBER 43-013-31673 | | 9. WELL NO. MON BUTTE FED NE 11-26 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5516 GR | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 26, T8S R16E | | 12. COUNTY OR PARISH DUCHESNE | |
| 13. STATE UT | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | | (OTHER) <input checked="" type="checkbox"/> 5 Year MIT | |
| (OTHER) <input type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 Year MIT was conducted on the subject well. On 6/12/03 Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 6/16/03 the casing was pressured to 1215 psi w/no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 6/19/2003
Krishna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions on Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 20 2003
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingerson Date 6/16/03 Time 8:00 am pm
Test Conducted by: BRET HENRIE
Others Present: _____

Well: MONUMENT BUTTE 11-26-B-16

Field: Hawkeye Unit

Well Location: NE/4SW Sec. 26, T8S-R16E

API No: 43-013-31673

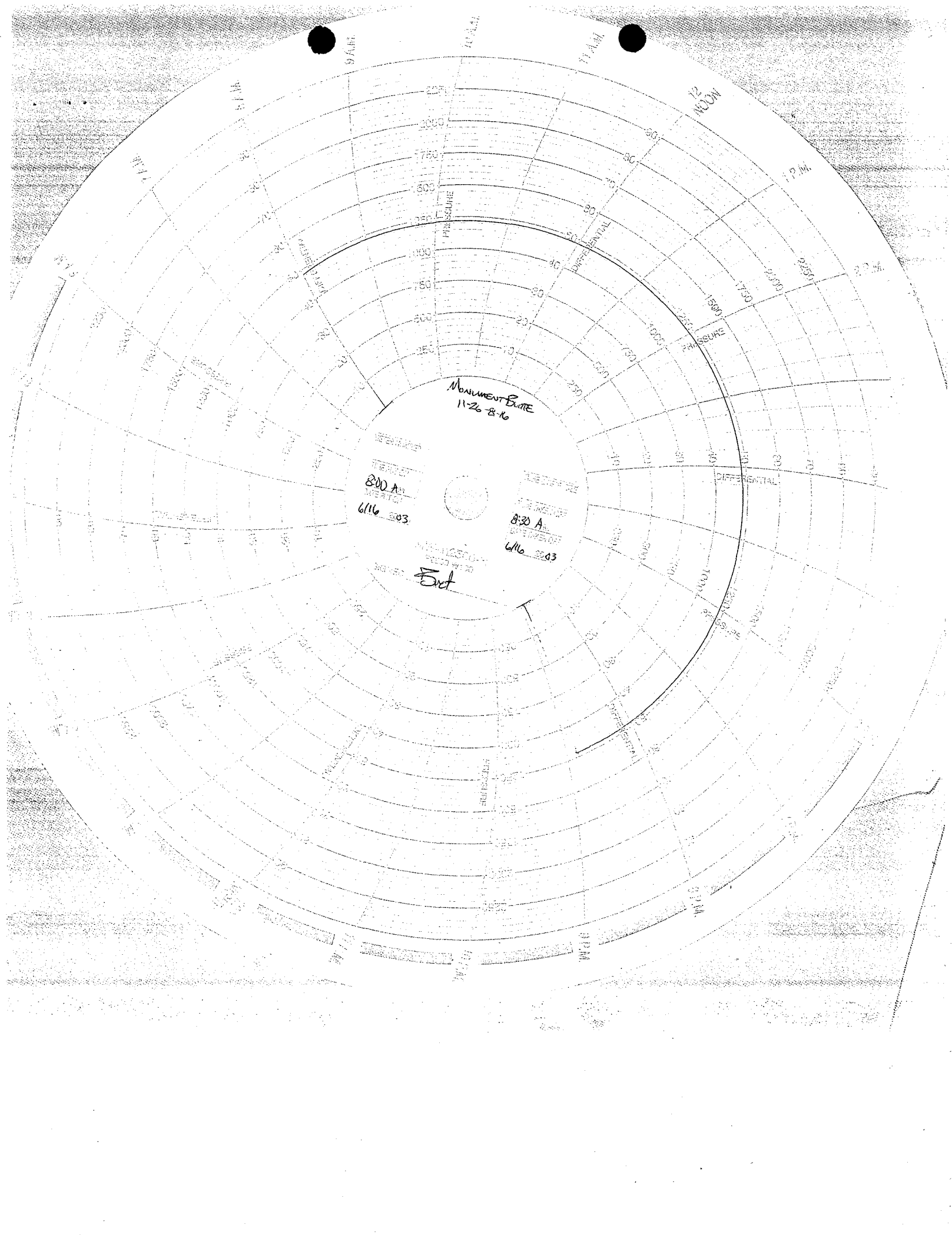
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1215</u> | psig |
| 5 | <u>1215</u> | psig |
| 10 | <u>1215</u> | psig |
| 15 | <u>1215</u> | psig |
| 20 | <u>1215</u> | psig |
| 25 | <u>1215</u> | psig |
| 30 min | <u>1215</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 1840 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



MONUMENT BURE
11-26-8-16

8:00 A.M.
6/16 803

8:20 A.M.
6/16 803

But



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****HAWKEYE (GREEN RIVER)****WELL(S)**

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| BOLL WEEVIL FED 26-13 | 26 | 080S | 160E | 4301330770 | 12187 | Federal | OW | S |
| MONUMENT BUTTE FED NE 16-23 | 23 | 080S | 160E | 4301331474 | 12187 | Federal | OW | P |
| MON BUTTE FED NE 13-26 | 26 | 080S | 160E | 4301331512 | 12187 | Federal | WI | A |
| MON BUTTE FED NE 5-25 | 25 | 080S | 160E | 4301331638 | 12187 | Federal | WI | A |
| MONUMENT BUTTE FED NE 4-25 | 25 | 080S | 160E | 4301331639 | 12187 | Federal | OW | P |
| MON BUTTE FED NE 9-26 | 26 | 080S | 160E | 4301331667 | 12187 | Federal | WI | A |
| MONUMENT BUTTE FED NE 10-26 | 26 | 080S | 160E | 4301331668 | 12187 | Federal | OW | P |
| MON BUTTE FED NE 11-26 | 26 | 080S | 160E | 4301331673 | 12187 | Federal | WI | A |
| MON BUTTE FED NE 14-26 | 26 | 080S | 160E | 4301331703 | 12187 | Federal | OW | S |
| MONUMENT BUTTE FED NE 8-26 | 26 | 080S | 160E | 4301331744 | 12187 | Federal | OW | P |
| MON BUTTE FED NE 7-26 | 26 | 080S | 160E | 4301331754 | 12187 | Federal | WI | A |
| MBF NE 1-26 | 26 | 080S | 160E | 4301331767 | 12187 | Federal | WI | A |
| MBF NE 2-26 | 26 | 080S | 160E | 4301331768 | 12187 | Federal | OW | P |
| MBF NE 3-26 | 26 | 080S | 160E | 4301331769 | 12187 | Federal | WI | A |
| MBF NE 6-26 | 26 | 080S | 160E | 4301331770 | 12187 | Federal | OW | P |
| MBFNE 15-23 | 23 | 080S | 160E | 4301331801 | 12187 | Federal | WI | A |
| N MON BUTTE FED 5-26 | 26 | 080S | 160E | 4301331802 | 12187 | Federal | WI | A |
| MONUMENT BUTTE FED 4-26 | 26 | 080S | 160E | 4301331902 | 12187 | Federal | OW | P |
| N MON BUTTE FED 9-27 | 27 | 080S | 160E | 4301331904 | 12187 | Federal | WI | A |
| HAWKEYE 9-23 | 23 | 080S | 160E | 4301331984 | 12187 | Federal | WI | A |
| HAWKEYE 10-23 | 23 | 080S | 160E | 4301331985 | 12187 | Federal | OW | P |
| HAWKEYE 14-23 | 23 | 080S | 160E | 4301331986 | 12187 | Federal | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-34346 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: HAWKEYE UNIT |
| PHONE NUMBER 435.646.3721 | | 8. WELL NAME and NUMBER: MON BUTTE FED NE 11-26 |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 1980 FWL | | 9. API NUMBER: 4301331673 |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 26, T8S, R16E | | 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE |
| | | COUNTY: DUCHESNE |
| | | STATE: UT |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - 5 Year MIT. |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/15/2008 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5/12/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 5/15/08. On 5/15/08 the csg was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1825 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31673

Accepted by the
Utah Division of
Oil, Gas and Mining

05-22-08

[Signature]

| | |
|-----------------------------------|------------------------|
| NAME (PLEASE PRINT) Callie Duncan | TITLE Production Clerk |
| SIGNATURE <i>Callie Ross</i> | DATE 05/20/2008 |

(This space for State use only)

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 5/15/08 Time 6:00 am pm

Test Conducted by: David Chase

Others Present: _____

Well: M.B.F. 11-26-8-16

Field: Monument Butte

Well Location:

API No: 43-013-31673

NE/5W Sec 26-T8S-R16E

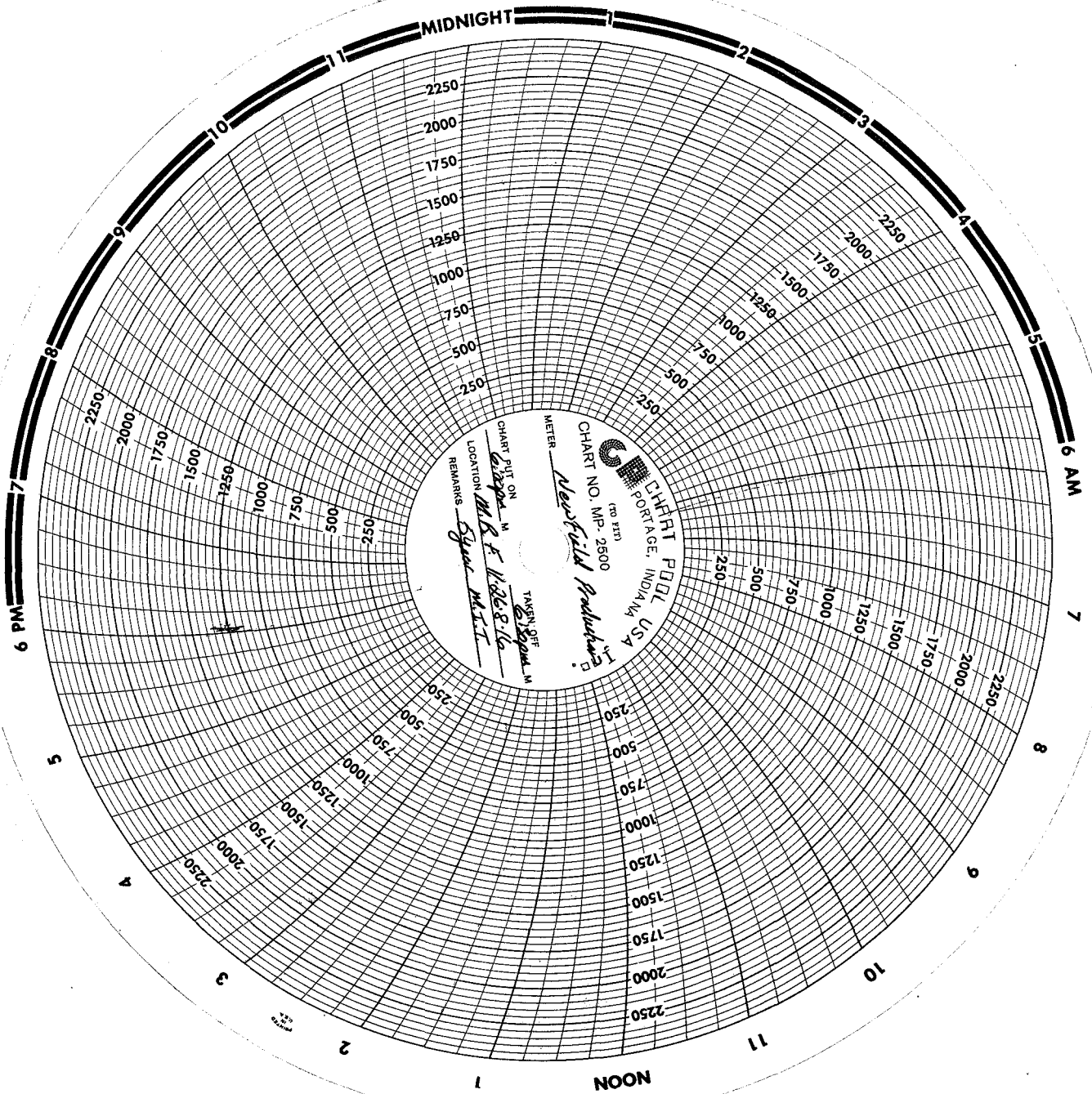
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1250*</u> | psig |
| 5 | <u>1250*</u> | psig |
| 10 | <u>1250*</u> | psig |
| 15 | <u>1250*</u> | psig |
| 20 | <u>1250*</u> | psig |
| 25 | <u>1250*</u> | psig |
| 30 min | <u>1250*</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

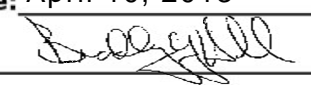
Tubing pressure: 1825* psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: MON BUTTE FED NE 11-26 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 08.0S Range: 16.0E Meridian: S | | 9. API NUMBER: 43013316730000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/2/2013 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: 5 YR MIT | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 04/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/02/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 2113 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: April 10, 2013</p> <p>By: </p> </div> </div> | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | | DATE 4/3/2013 |

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 4/2/13 Time 10:00 am pm
Test Conducted by: Curtis Murphy
Others Present: _____

Well: Monument Butte NE1-26-8-16

Field: Monument Butte

Well Location: NE/SW sec. 26, T8S, R16E
Duchesne County, UT

API No: 43-013-31673
UTU-34346

| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1250</u> | psig |
| 5 | <u>1250</u> | psig |
| 10 | <u>1250</u> | psig |
| 15 | <u>1250</u> | psig |
| 20 | <u>1250</u> | psig |
| 25 | <u>1250</u> | psig |
| 30 min | <u>1250</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 2113 psig

Result:

Pass

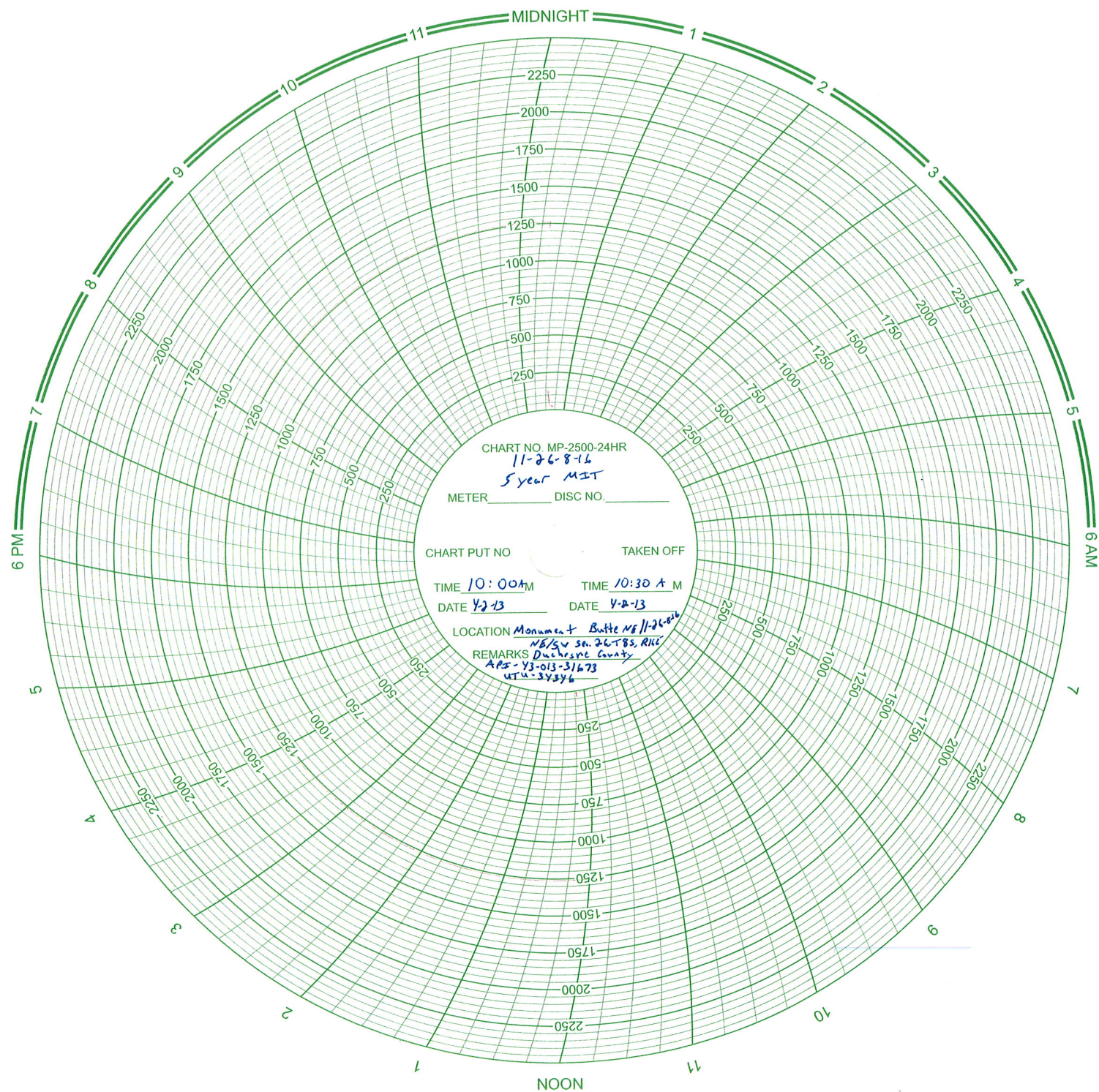
Fail

Signature of Witness:

Chris Jensen

Signature of Person Conducting Test:

Curtis Murphy



Spud Date: 3/14/97

Put on Production: 4/5/97

GL: 5516' KB: 5529'

Monument Butte Federal #11-26-8-16

Initial Production: 93 BOPD,
120 MCFPD, 18 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 291.40' (7 jts.)

DEPTH LANDED: 291' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cement, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: I-55

WEIGHT: 15.5#

LENGTH: 151 jts (6357.73')

DEPTH LANDED: 6354.71'

HOLE SIZE: 7-7/8"

CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic

CEMENT TOP AT: 3370' per CBL

TUBING

SIZE GRADE WT.: 2-7/8" WC-50 & J-55 6.5#

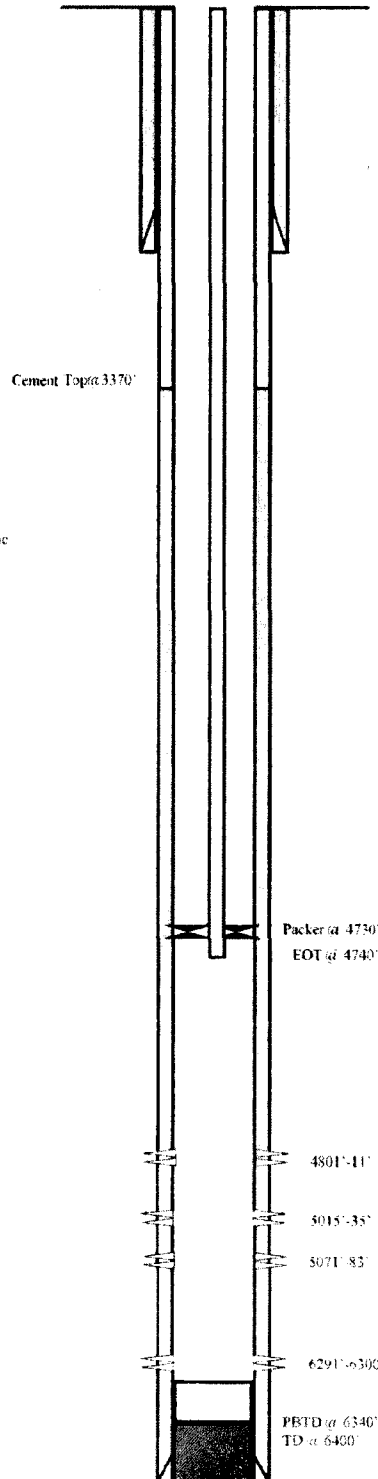
NO. OF JOINTS: 206 jts

SEATING NIPPLE: 2-7/8" (1.10')

PACKER CE @ 4730'

TOTAL STRING LENGTH: EOT @ 4740'

Injection Wellbore Diagram



FRAC JOB

3/27/97 6291'-6300'

Frac CP-4 sand as follows:

79,400# of 20-40 sand in 441 bbls of Boragel. Screened out w/ 5133 gal flush pumped (69,900# sand in formation, 9500# sand in csg). Perfs broke @ 4006 psi. Treated @ avg rate of 26.5 bpm w/ avg press of 2960 psi. ISIP-4000 psi, 5-min 2466 psi. Flowback on 12.64" ck for 3 hours and died.

3/28/97 5015'-5083'

Frac D-1 and D-Stray sands as follows:

123,500# of 20-40 sand in 592 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate of 24 bpm w/ avg press of 1700 psi. ISIP-2885 psi, 5-min 2730 psi. Flowback on 12.64" ck for 3 hours and died.

3/31/97 4801'-4813'

Frac PB-10 sand as follows:

91,109# of 20-40 sand in 492 bbls of Boragel. Perfs broke @ 3546 psi. Treated @ avg rate of 22.2 bpm w/ avg press of 2200 psi. ISIP-2787 psi, 5-min 2691 psi. Flowback on 12.64" ck for 3 hours and died.

5/15/08

5 Year MIT completed and submitted.

PERFORATION RECORD

| Date | Depth Range | ISPF | Holes |
|---------|-------------|--------|----------|
| 3/26/97 | 6291'-6300' | 4 ISPF | 36 holes |
| 3/28/97 | 5015'-5035' | 4 ISPF | 80 holes |
| 3/28/97 | 5071'-5083' | 4 ISPF | 48 holes |
| 3/29/97 | 4801'-4811' | 4 ISPF | 40 holes |

NEWFIELD

Monument Butte Federal #11-26

1980 FWL 1980 FSL

NESW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31673; Lease #U-34346

CR 5 20 08